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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name J. C. Johnson
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE 20 LINE, SECTION 23S TOWNSHIP 37E RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3314 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

OTHER **Deepen, install & perforate liner** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to drill out Hydromite and Cal-Seal plug in open hole, install and perforate liner in Grayburg formation as follows:

- (1) Move in pulling unit. Pull tubing.
- (2) Drill out Hydromite and Cal-Seal plug 3700-3760', and clean out open hole to approximately 3900'.
- (3) Plug back with cement from approximately 3900' to approximately 3850'.
- (4) Set 5" OD liner approximately 3300-3850'.
- (5) Cement liner. WOC 24 hours.
- (6) Drill out cement to top of liner and pressure test.
- (7) Drill cement and clean out inside 5" liner to approximately 3840'.
- (8) Run Gamma Ray Neutron Correlation Log.
- (9) Perforate 5" OD liner in lower Grayburg, as indicated by log.
- (10) Frac treat Grayburg perforations with 20,000 gallons of gelled brine water and 20,000# of 20/40 sand.
- (11) Swab and pump test.
- (12) Connect to flow line and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. E. Crow**

TITLE **Lead Clerk**

DATE **1-4-74**

APPROVED BY **Joe D. Ramey**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 7 - 1974