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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I.ead Clerk 1-4-74 TITLE DATE Orig. Signed by	 (3) Plug back with c (4) Set 5" OD liner (5) Cement liner. W (6) Drill out cement and (6) Run Gamma Ray Ne (9) Perforate 5" OD (10) Frac treat Graybof 20/40 sand. 	ement from approximately 3900' to approximate approximately 3300-3850'. NC 24 hours, to top of liner and pressure test. clean out inside 5" liner to approximately 3 utron Correlation Log. liner in lower Grayburg, as indicated by log. urg perforations with 20,000 gallons of gelle	ely 3800'. 9840'.
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Orig. Signed by Joe D. Barnon Miles	 (3) Plug back with c (4) Set 5" OD liner (5) Cement liner. W (6) Drill cement and (6) Run Gamma Ray Ne (9) Perforate 5" OD (10) Frac treat Graybof 20/40 sand. (11) Swab and pump te (12) Connect to flow 	ement from approximately 3900' to approximate approximately 3300-3850'. NC 24 hours, to top of liner and pressure test. clean out inside 5" liner to approximately 3 utron Correlation Log. liner in lower Grayburg, as indicated by log. urg perforations with 20,000 gallons of gelle st. line and return well to production.	aly 3850'. 8840'. Id brine water and 20,000#
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CULTONS DE ADREDITAT LE ANDRES STRUCT	(3) Plug back with c (4) Set 5" OD liner (5) Cement liner. W (6) Drill out cement (7) Drill cement and (6) Run Gamma Ray Ne (9) Perforate 5" OD (10) Frac treat Grayb of 20/40 sand. (11) Swab and pump te (12) Connect to flow I hereby certify that the information a Description of the second s	ement from approximately 3900' to approximate approximately 3300-3850'. NC 24 hours. to top of liner and pressure test. clean out inside 5" liner to approximately 3 utron Correlation Log. liner in lower Grayburg, as indicated by log. urg perforations with 20,000 gallons of gelle st. line and return well to production. above is true and complete to the best of my knowledge and belief. E. Crow Lead Clerk. TITLE S. Signed by D. Damey	<pre>sly 3850'. 8840'. d brine water and 20,000#</pre>