NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission. Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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Address___

Hobbs, New Mexico

FORMATION RECORD

FROM	ТО	THICKNESS IN FEET	FORMATI	QN	
Tep 25	25 140	25 11 5	Caliche Sand		
140	280	140	Red shale		
280 479	479 570	199	Sandy shale Red shale		
570 700	700 855	130 155	Gray sand Red bed		
855	1053	198	Red sand & shele		
1055 1 06 6	1046 1856	159	Anhydrite		
1235	1360	125	Salt & shale		
13 60 1392	1568 1455	52 65	Anhydrite Salt & red shale		
1455 1475	1475	20 80	Salt Ambudrite	350 Na	
1495	1520	25	Salt		
1520 1525 - J.	1525 1570	5 45	AnhydriteNews To Live Selt 1995		
1 57 0 15 8 5	15 8 5 1604	15 19	Anhydrite Selt		
1604 1650	1650 1770	120	Salt & potash Salt		
1770	1785	15	Salt & potash		
1785 1840	1840	55 15	Anhydrite & potash	. •	
1865 1860	1970	110	Potesh, salt & anayarit	ț•	
1970	2080	50	Salt & anhydrite		
2080 2075	2075 2115	55 40	Potash & ambydrite Anhydrite & salt		
21 56 2187	2187	72	Anhydrite & potash		
2205	2250	45	Potash & anhydrite		
1250 2405	2405 2450	155 25	Salt Ankydrite		
2478	2478 25 67	48	Anhydrite & lime Hard brown lime		
2567	2595	18	Gray lime		
2 585 2 6 00	2600 2615	3.6 1.5	Lime Shale	,	
2615 2650	2650 2665	35 15	Sandy lime Lime & shale		
2665 2690	2690	120	Red sandy shale & lime Lime & anhydrite		
2810	2835	25	Sandy shale		
2635- 2690	2925	55 35	Sandy shale		
2925 2938	2958 2950	13	Lime & anhydrite		, .
2950 2970	2970 3010	20 40	Hard lime:	· · · · · · · · · · · · · · · · · · ·	
3010	3025	16	Hard Lime		
5025 5060	30 6 0 3 06 5	85 15	Lime Hard lime		
3085 3105	3105 3115	20	Lime Anhydrite		
3115	3144 3150	29	Lime Anhydrike		
5144 5150	3878	1.25	I.i.ma		
3 275 32 42	32 82 33 3 0	98 ***	Shele Lim		
3380 34 9 4	3404 3480	24 76	Sandy shale	A Company of the Company	
5400	5004	44	Line	" p Cake.	
3584 3608	360 8 364 5	57	Gray lime		
3645 3670	3 6 70	25 20	Lime Hard lime		
5 69 0 37 88	5 788 3 805	98 17	Lime & sand		
3805	4885	1078	Lime		
48 8 5 48 96	4898 5449	15 551	Limp & chert Hard lime		
** • • • • • • • • • • • • • • • • • •	5472	25 396	Lime w/ hard streaks.		
5449 5478					
54 76 58 62	58 68 5885	23	Hard lime & gypsum		
5479 5862 5885 6121	5868 5885 6121 6127	23 2 36 6	Lime Hard chalky lime		
5479 5862 5886 6121 6127	5848 5885 6121 6127 5195	23 2 36	Lime		
5478 5862 5885 6121 6127 6125 6226	5848 5885 6121 6127 5195 6226 6370	23 236 6 68 31	Lime Hard chalky lime Lime Hard lime & shale Hard lime		
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