District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District [] 811 South First, Artesia, NM 88210

District III

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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REP REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Openior name and Authors  Openior Reput and Authors  Openior Reput and Authors  SAGA PETROLEURI, Limited Liability Co q=Celerado  415 W. WALL, SUTTE 835  IITDLAND, TX 79701  TAN Number  AN Foundary The Property Number  TAN Number  TO SUTFACE Location  Of Surface Location  Of Sur	1000 Rio Bra District IV	206 Rd., A	ttec, NM 874	10	2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District O  5 Co			
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ALS W WALL, SUTTE 835  **HIDLAND, TX 79701  **TOT Number  **JOHN MALL, SUTTE 835  **TOT Number  **CH39 Effective Date  **TOT DATE  **T				Operator	name and Addr	BLE A	ND A	UTHOI	NZAT	TON TO T				
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