

ILLEGIBLE

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator		
Getty Oil Company		
Address		
P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		
New Well	☐	Change in Transporter of:
Incompletion	☐	Oil
Change in Ownership	☒	Casinghead Gas
		Dry Gas
		Condensate
		Other (Please explain)
		Skelly Oil Company merged with Getty Oil Company effective 1-31-77
If change of ownership give name and address of previous owner		
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
J. C. Johnson	5	Langlie-Mattix	State, Federal or Free	
Location				
Unit Letter	C	666 Feet From The North Line and	2160' Feet From The West	
Line of Section	20	Township	23 S	Range
				37 E
, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline		Box 1510 Midland Texas 79702
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Co		Box 1135 Eunice, N. Mex 78831
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	13	20
	Twp.	Rge.
	23 S	37 E
Is gas actually connected?	When	
Yes	NA	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piter, back pr.)	Tubing Pressure (Inch-in)	Casing Pressure (Inch-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature)

Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 1 1977

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BY

Oil Conservation Commission

TITLE

Oil Conservation Commission

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

SEP 2 1977

OIL OF SERVICE COMM.
HOBBS, N. M.