Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Departme...

Form C-104 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. PENRO CORPORATION Address 0. Box 5970 88241-5970 Reason(s) for Filing (Check p oper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Oil Effective november 1, 1991 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Pormation Kind of Lease State Federal or Fee A MUNY Lease No. ANALIE MATTIX 7-KINERS C 03018 ocation. Feet From The NORTH Line and Feet From The 21 Section 235 Township **NMPM** County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas or Condensale Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 HRTESIA NN 88210 J GAS or Dry Gas [Address (Give address to which approved copy of this form is to be sent) SID RICHARDSON CARBON FREST CITY BANK TOWER If well produces oil or liquids, 201 Main St. 7t World Sec. Unit Twp. give location of tanks. is gas actually connected? When? 21 12381 If this production is commingled with that from any other lease or pool, give commingling order number: 37E 4E3 IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'y Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size /I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ -06T-3-0-1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Mohamm

Printed Name

10/28/9

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

ORIGINAL SIGNED BY JERRY STATION

DISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

PRESIDENT

Title

4) Separate Form C-104 must be filed for each pool in multiply completed wells.