NO. OF COMIES BEC	tivrn		
DISTRIBUTIO			
SANTA FE		1	
FILE			
U.5 G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROF. TION OF			

VI.

	SANTA FE FILE U.S G.S.	ANTHO		T FOR ALLOW AND	ABLE	Effective 1-1-	Form C=104 Supersedes Old C=104 and C=1 Effective 1-1-65		
	TRANSPORTER OIL GAS	- AOTho	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	PROPATION OFFICE								
	Apollo Cil Company						rayan da dikin dikin da		
	c/o 0il Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240								
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of:								
	Recompletion	Cil	Dry C	= 1	ffective l	/1/78			
	Change in Ownership A	Casinghea		ensate					
	and address of previous owner	Burk Gas C	orp800 Oil	& Gas Bldg.	,-Wichita Fa	lls, TX 76301			
11	. DESCRIPTION OF WELL AND Lease Name		Pool Name, including .	Formation	Kind of Lec	ase	Lease No.		
	La Munyon Federal 2 Langlie Mat		ttix	State, Fede	ral or Fee Federal	Fee Federal IC-030187			
	Unit Letter E ; 198	30 Feet From	The North Li	ne and660	Feet From	n The West			
	Line of Section 21 To	waship 23	S Range	37 E	, NMPM,	Lea	County		
Ш	DESIGNATION OF TRANSPOR	TER OF OIL A	AND NATURAL G.		diress to which once	roved copy of this form is t	. h		
	The Permian Corporation of Carlon Authorized Transporter of Carlon Carlo					on TX 77001 To ed copy of this form is t	•		
		-	or Dry Gas				o be sentj		
	Northern Natural Cas If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually	e St. Onaha connected? W	hen			
	give location of tanks. If this production is commingled wi	E 21	other lease or pool.	Yes	order number:	4/8/59			
IV.	COMPLETION DATA	1 (11	Well Gas Well		rkover Deepen	Plug Back Same Res	'v. Diff. Res'v.		
	Designate Type of Completi		n – (X)		 		1 1		
	Date Spudded	Date Compl. Re	ady to Proc.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Fermation	Top Oil/Gas Pa	у	Tubing Depth			
	Perforations					Depth Casing Shoe			
		ידע	BING, CASING, AN	D CEMENTING F	RECORD				
	HOLE SIZE	CASING 8	TUBING SIZE	DEI	PTH SET	SACKS CEM	ENT		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWAB	LE (Test must be a able for this di	fter recovery of tot epth or be for full 2		l and must be equal to or e	xceed top allow-		
	Date First New Oil Run To Tanks	Date of Test		Preducing Metho	d (Flow, pump, gas l	lift, etc.)			
	Length of Test Tub.		ubing Pressure		Casing Pressure		Choke Size		
	Actual Fied, During Tout	CII - Bbls.		Water-Bbls.		Gas - MCF			
				<u> </u>			-		
	GAS WELL. Astudi Sros, Tost-MCF/D	Length of Test	angungstal skrawbyddwydd (Prydoss faw 1984). O'r o'r o'r o'r ddiffellio y Y chwydd Roll y y Chwydd Roll y Chwyd y Chwy	Bble. Condensate	o/MACF	Gravity of Condensate			
			ng ang ang ang ang ang ang ang ang ang a						
	Testing Method (pitot, back pr.)	Tubing Pressure	(shut-in)	Casing Pressure	(Ehut-in)	Choke Size	naga pakkanan alaksa perikan dalam man baharan da da		
VI.	RETURNATE OF COMPLIANCE				OIL FEB 22	1978	1		
	hereby certify that the rules and regulations of the Oil Conservation omnication have been complied with and that the information given		VEDBOAED						
	above 14 true and complete to the best of my knowledge and belief			Orig. Signed by John Runyan TITLE: Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or deepened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.					
(Signature) (Taile) 2/21/78 (Pose)									
			All sections of this form must be filled out completely for able on new and recompleted wolls.						
			garan ing pangangan pangangan di kanangan	Fill out only Sections I, H. III, and VI for changes of owns well name or number, or transporter, or other such change of condition			s of committee		
			,	Separate regions and		et he filed for each po	ol in multiply		

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Cal College Brown Market Market