Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		e of New Mexico nd Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSE	RVATION DIVISION	
DISTRICT III	Santa Fe, Ne	ew Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87-	REQUEST FOR ALLC	WABLE AND AUTHORIZA	TION
Operator	Oil CORPORATEO	T OIL AND NATURAL GAS	Well API No.
Reason(s) for Filing (Check proper be	5970, Horses,	NM 88241	
New Well Recompletion	Change in Transporter o	Other (Please explain)	
Change in Operator	Oil X Dry Gas Casinghead Gas Condensate		
f change of operator give name address of previous operator			
I. DESCRIPTION OF WEI	1997 11 N		
LA MUNYON FEL	DERAL Well No. Pool Name, I 4 LANGE	RECLUDING FORMATION T-RIVERS Qu	Kind of Lease Lease No. State, Federal or Fee LC030187
Unit Letter		NURTH Line and /980	
Section Z / Town	7 6 5 1	21/-	
	ivange.	, INMERN,	LS-74 County
		Address (Give address to which a	pproved copy of this form is to be sent)
AVAJO REFI	INING COMPANY	P.U. DRAWER	159, ARTESIA, NM 88210
El Pasc Natl well produces oil or liquida,	gar	Address (Give address to which ap	oproved copy of this form is to be sent)
e location of tanks.		Rge. Is gas actually connected?	When ? 4.8.59
his production is commingled with the COMPLETION DATA	at from any other lease or pool, give comm	ningling order number:	4.8.37
Designate Type of Completion	Date Compl. Ready to Prod.		epen Plug Back Same Res'v Diff Res'v
vations (DF, RKB, RT, GR, sic.)		Total Depth	P.B.T.D.
forations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TOTALIONS			Depth Casing Shoe
	TUBING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TECT DATA AND DECK			
WELL (Test must be after r	ST FOR ALLOWABLE		
First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, gas	r this depth or be for full 24 hours.) lift. etc.)
th of Test	Tubing Pressure	Casing Pressure	
		Casing Pressure	Choke Size
N Prod. During Test			
al Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
S WELL		Water - Bbis.	Gas- MCF
S WELL J Prod. Test - MCF/D	Oil - Bbls.	Water - Bbis. Bbis. Condensate/MMCF	Gas- MCF Gravity of Condensate
S WELL J Prod. Test - MCF/D			
S WELL J Prod. Test - MCF/D g Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF	Gravity of Condensate
S WELL Prod. Test - MCF/D g Method (pilot, back pr.) OPERATOR CERTIFICA ereby certify that the rules and regular vision have been complied with and the	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
S WELL al Prod. Test - MCF/D ig Method (pilot, back pr.) OPERATOR CERTIFICA tereby certify that the rules and regular vision have been complied with and the true and complete to the beat of my km	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above nowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Gravity of Coeden sale Choke Size VATION DIVISION
S WELL al Prod. Test - MCF/D ig Method (pilot, back pr.) OPERATOR CERTIFICA tereby certify that the rules and regular vision have been complied with and the true and complete to the beat of my km	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above nowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved	Gravity of Condensate Choke Size VATION DIVISION
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ONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.