

COPY TO O. C. C.

A 10x10 grid with a small black mark in the top-left cell.

LOCATE WELL CORRECTLY

HOBBS

U. S. LAND OFFICE
SERIAL NUMBER **LC-050167**
LEASE OR PERMIT TO PROSPECT
12 13
ATES
THE INTERIOR
SURVEY
ALBUQUERQUE COUNTY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Bark Royalty Co. Address 800 Oil & Gas Bldg., Wichita Falls, Tex
 Lessor or Tract La Canyon Fed Field Langlie-Hattix State New Mexico
 Well No. 4 Sec. 21 T. 23 R. 37 Meridian NMT County Lee
 Location 660 ft. ^(N) of E Line and 1980 ft. ^(E) of W Line of Sec. 21 Elevation 3302.6

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 29, 1939 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/1/59, 1959 Finished drilling 2/18/59, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3492 to 3512(8) No. 4, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____ No. 6 from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/2"	225	12	Good	3051	Collar				
3-1/2"	112	12	Good	3052	Collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	305'	300	PL		
5-1/2"	3629'	900 (300 on bottom, 200 on DV tool set at 1100')			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size	Deposits

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing April 10, 1959 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil. _____%

emulsion; -----% water; and -----% sediment.

If gas well, cu. ft. per 24 hours 1,577,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Grady Perkins EMPLOYEES

_____ , Driller
Loyd Wells

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Formation Record, Tops and Electric Log Attached			

