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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Gulf Oil Corporation</p>	<p>8. Farm or Lease Name W. H. Elson</p>	
<p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 23S RANGE 37E N.M.P.M.</p>	<p>10. Field and Pool, or Wildcat Teague Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNG. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Acidize <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5966' PB.

Pumped 500 gallons 15% NE acid down tubing. Flushed with 20 barrels of oil. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Area Petroleum Engineer	DATE 7-19-71
APPROVED BY Leslie A. Clements	TITLE OIL & GAS INSPECTOR	DATE JUL 21 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 2 1971

OIL CONSERVATION COMM.
HOBBS, N. M.