

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator	Gulf Oil Corporation	
Address	P. O. Box 980, Harmit, Texas 79745	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Well previously completed in Langlie Mattix Pool.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
V. H. Nelson	1	Teague-Blinebry R-335b	State, Federal or Fee
Location	700		
Unit Letter	1980	Feet From The	South Line and 1980 Feet From The West
Line of Section	21	Township	23-S Range 37-E, NMPM, 100 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 4157, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Pending - no pipeline connection						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	21	23-S	37-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X				X
Date Spudded (Workover)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-18-67	10-6-67	9685'	5966'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Teague-Blinebry	Blinebry	5353'	5898'					
Perforations	5367-69', 5386-5400', 5434-36', 5486-88', 5550-51', 5641-43', 5750-52', 5830-32'					5998'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		305'		300			
12-1/4"	9-5/8"		2900'		1300			
8-3/4"	7"		3875'		180			
8-3/4"	5 1/2" liner		5998', Top @ 3051'		875			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-6-67	10-19-67	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20	700	3/4"
239 Fluid	156	83	131

Total oil produced prior to test: 737 bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Swannack
(Signature) H. F. Swannack

Area Manager (Title)

October 19, 1967 (Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 23 1967, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.