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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1001 1 1 1967

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Gulf Oil Corporation</b> 3. Address of Operator <b>P. O. Box 980, Kermit, Texas 79745</b> 4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>23-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3308' DF</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>W. H. Elson</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Langlie Mattix</b> 12. County <b>Lee</b>
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circulated well with fresh water, drilled out cement plugs in 7" OD casing at 3588' to 3778' and 3820' to shoe depth @ 3855'. Cleaned out old 8-3/4" hole to 6034' (original TD 9685'), set a 5" OD 13 lb. J-55 liner from 5998' up to 3051', and cemented same with 625 sks. 16% Gel cement and 250 sks. neat cement, obtained circulation above top of liner to 1600', job complete 9-24-67. Cleaned out to top of liner, pressure tested same to 1200 psig. for 30 minutes. Langlie Mattix perforations 3375 - 3550' plugged and abandoned at 9:00 A. M. 9-26-67.

Work is now in progress to recomplete well in Teague Blinbry Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Manager DATE September 29, 1967  
H. F. Swannack  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: