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	Form C-103
NEW MEXICO OIL CONSE	
MISCELLANEOUS R (Submit to appropriate District Offic	
1956	GCCT 22 FM 2:47
COMPANY Gulf Oil Corporation -	Box 2167, Hobbs, New Mexico ress)
LEASE <u>C. E. Lettunyon</u> WELL NO. DATE WORK PERFORMED 29-56 10-1	5 UNIT D S 21 T 23-S R 37-E 8-56 POOL Langlie-Mattix
DATE WORK PERFORMED 79-56 10-1	.S. 50 FOOL Langile-Rettix
This is a Report of: (Check appropriate b	olock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other Plugged back and fracture treat
Detailed account of work done, nature and	l quantity of materials used and results obtained.
Plugged Back and	Fracture Treated as follows:
	line measurement. Plugged back from
3709-3661' with 180 galle 2. Ran 2-7/8" tubing with He	ms Hydromite, pokwall pasker at 3498' and hydraulic
holddown at 3492 ¹ . Treat	ed open hele formation from 3535-3661'
Injection rate 12,2 bbls	ed lease oil with 1# sand per gallon. per minute. Pulled tubing, pasker and
h olddown, Ban 116 joints rods and pump,	2-3/8" tubing set at 3539". Ran
3. Well closed in for furthe	er study of remedial work.
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3. Well closed in for furthe FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3325¹ TD 3709¹ PBD • Tbng. Dia <u>2-3/8¹⁰</u> Tbng Depth <u>3670¹</u> O Perf Interval (s)	REPORTS ONLY Prod. Int. 3635-3655! Compl Date 10-27-45
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3325' TD 3709' PBD • Tbng. Dia <u>2-3/8*</u> Tbng Depth <u>3670</u> ; O Perf Interval (s) Open Hole Interval <u>3535-3709'</u> Product	REPORTS ONLY Prod. Int. 3635-3655 ¹ Compl Date 10-27-45 il String Dia <u>5-1/2</u> Oil String Depth <u>35351</u> ing Formation (s) Grayburg
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3325' TD 3709' PBD - Tbng. Dia 2-3/8" Tbng Depth 3670! O Perf Interval (s) Open Hole Interval 3535-3709' Product RESULTS OF WORKOVER:	REPORTS ONLY Prod. Int. 3635-3655! Compl Date 10-27-45 Dil String Dia 5-1/2* Oil String Depth 3535! ing Formation (s) Grayburg BEFORE AFTER
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