

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Chevron U.S.A., Inc.	Well API No.	30-025-10819
Address	P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator			
Damson Oil Corp. Box 4391 - Damson Towers, Houston, Texas 77210			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Saltmount	1	Teague Blinebry	State, Federal or Fee	
Location				
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line				
Section 21 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co	<input checked="" type="checkbox"/>	P.O. Box 576, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	<input type="checkbox"/>	P.O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	P	21
		23S
		37E
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected?	When?
	Yes	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	<input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-30-48	7-16-48	9600'	6164'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3303	Blinebry	5350'	5350'					
Perforations			Depth Casing Shoe					
			Bottom of liner 6208'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Morrill

Signature
C. L. Morrill - New Mexico Area Supt.

Printed Name
May 1, 1989 505-393-4121

Date
Telephone No.

OIL CONSERVATION DIVISION

MAY 2 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

RECEIVED
MAY 1 1989
OCD
HOBBS OFFICE

1989 MAY 1 10 00 AM
HOBBS OFFICE