

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Danson Exploration Corporation	8. Farm or Lease Name Saltmount
3. Address of Operator 5710 Opelousas, Lake Charles, Louisiana 70601	9. Well No. 1
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Teague Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3303 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install pumping unit

2" x 1-1/4" x 16" RWBC Harbison-Fisher

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-78 Moved in pumping unit  
3-10-78 Set and leveled pumping unit. Installed BOP.  
3-11-78 Pulled tubing, replaced bad joints.  
3-13-78 Replaced 7" tubing anchor with 4-1/2". Ran tubing, set anchor at 5319', nipple at 5545'. Removed BOP, NU well head.  
3-14-78 Ran rods, seated pump, hung on pumping unit to flow line.  
3-15-78 Ran remaining rods, set pump in seating nipple at 5545'.  
4- 5-78 Ran electricity to pump. Started unit. Well on stream at 10:30 a.m.  
4- 6-78 24 hour test: 66 barrels oil, 66 barrels water.

(There has been no change in perforations of 5354-5893'.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry S. Smith TITLE Production Foreman DATE May 11, 1978

APPROVED BY Jerry S. Smith TITLE Dist. 1, Supv DATE 8/26/81

CONDITIONS OF APPROVAL, IF ANY

8/26/81 MAY 1 1978