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J.5.G. S.			_				
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IRANSPORTER	OIL GAS			_			
OPERATOR	ļ	ļ	~				
SO ATION OF	1	1					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PERATOR						
perotor Damson Exp1	oration Corporation					
11		iana 70602				
P. U. BOX 1 eason(s) for filing (Check proper box)	845, Lake Charles, Louis	Other (Please	explain)			
ew We!1	Change in Transporter of: Ott Dry Gas	Request	temporary	allowable of	15 BOPD	
thange in Ownership	Oil Dry Gas Casinghead Gas Condens	for mont	hs of June and testi	e and July, l	9// for	
change of ownership give name				J		
d address of previous owner					1	
ESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including For	rmation	Kind of Lease	Eac	Lease No.	
Saltmount	1 Teague Blinch		State, Federal	cr Fee Fee		
Unit Letter P; 660	Feet From The South Line	and <u>660</u>	Feet From T	he East		
21		37E , NMPM		Lea	County	
		2				
ESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FR OF OIL AND NATURAL GAS	,,,,				
Shell Pipeline Compo	anv "	P. O. Box 576, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas		P. O. Box 1492, El Paso, Texas Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes				
this production is commingled wit	h that from any other lease or pool, p	give commingling orde	r number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	Res'v. Diff. Res'v.	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Date Spudded		Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation			Depth Casing Shoe		
Perforation s				Depth Cusing shoe		
	TUBING, CASING, AND			SACKS C	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN	DEPTH SET			
					an award top allow	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fer recovery of total vo-	rs)		br exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-3b!s.	Water-Bbls.		Gas-MCF		
Actual Prod. During 1994						
GAS WELL				Gravity of Condens	ate	
Actual Pied. Test-MCF/D	Length of Test	Bble. Condensate/Adv	,CF	G. IVITY OF CONTAINS		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	· Cosing Pressure (Sh	ut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION				
	as autorions of the Oil Conservation	APPROVED	APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		BY	BY LOW CANON			
above is true and complete to the	TITLE					
//	Dance Joseph	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable.				
7/22/77	n(le)	All sections of this form must be filled out completed wells. Side on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple complete to Us.				

OIL CONSERVATION COMM.