MATRIEUTION TAFE FIE **AND** G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator Damson Exploration Corporation P. O. Box 1845, Lake Charles, Louisiana Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Request a 346 barrel testing allowable. Dry Gas Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner ____

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Sa'i tmount	1	well V	o. Pool Name, Includi			Kind of Le	ase		Lease N	
Location			Imperial 1	ubb Drink	ard	State, Fede	eral or Fee	Fee	Togat M	
Unit Letter 0	660		South					··		
		_Feet F	rom The South	Line and	060	Feet From	n The Eas	t		
Line of Section 21	Township	· · · · · · · · · · · · · · · · · · ·	23-S Range	37-E	, NMPM	L.	Lea -			
DESIGNATION OF TRANSP						'	Lea		Count	
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER O	OF OI	L AND NATURAL Condensate	GAS						
Shell Oil Compa	ınv			P O	Dov E7	o which app	oved copy of the	is form is to	be sent)	
Name of Authorized Transporter of	f Casinghed	id Gas	or Dry Gas	Address (G	ive address t	o, Houst	on, Texas	77001		
El Paso Natur	Address (Give address to which approved copy of this form is to be s Box 1492, El Paso, Texas					be sent)				
If well produces oil or liquids, Unit Sec. Twp. quive location of tanks. O-P 21 235				is gas actually connected? W			hen .			
				7E		<u> </u>				
this production is commingled COMPLETION DATA	with that	from a	my other lease or po-	ol, give commit	ngling order	number:				
Designate Type of Comple	otion (V) !	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Deed	15.4	
Date Spudded				i	1		1 1 1 1	Same Restv.	i Din. Res	
Sale Spanded	Date	Compl.	Ready to Prod.	Total Depth	·		P.B.T.D.		<u> </u>	
Clevations (DF, RKB, RT, GR, etc.	Name	of Proc	lucing Formation	120-01-0-						
		Name of Producing Formation			Top Off/Gas Pay			Tubing Depth		
Perforations							Depth Casing	Shoe		
								, 5.100		
	FUBING, CASING, A	ND CERENTIN	G RECORD)						
HOLF SIZE							SACKS CEMENT			
HOLE SIZE		CASING	& TUBING SIZE		DEPTH SE	r	SAC	CKS CEMEN	T	
HOLESIZE		CASING	& TUBING SIZE			r	SAC	CKS CEMEN	iT	
HOLE SIZE		CASING	& TUBING SIZE			r	SAC	CKS CEMEN	iT	
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