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OPERATOR

Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 29 8 30 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER Re-Entry

7. Unit Agreement Name
8. Form or Lease Name
9. Saltwater

11. Name of Operator
BRONCO OIL CORPORATION
12. Address of Operator
2101 West Texas Box 5114 Midland, Texas

10. Field and Pool, or Wellbore
Undesignated Blinbry

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM East
LINE OF SEC. 21 TWP. 23-S RGE. 37-E T. 1-M.P.M.

11. County
Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Casinghead
20. Total Depth 9600 21. Plug Back T.D. 6164 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. If running interval(s), of this completion - Top, Bottom, Name
Blinbry- 5354' to 5893' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma-Neutron 27. Was Well Cored No

CASING SIZE	WEIGHT LB./FT.	DEPTH	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	--	311'	350 sk. circ.	None
9 5/8"	36#	2902'	1200 sk.	300'
23#		9600'	375 sk.	3742'
23#		3742'	150 sk.	None

LINER RECORD				30.	TUBING RECORD		
	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3688'	6205'	175				

31. Perforation Record (Interval, size and number)
Twenty-Seven 0.35" holes from 5354' to 5893'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5354-5893 5000 gal. 15% acid
5354-5893 25,000 gal. brine plus
24,000 lb. sand

33. PRODUCTION
Date First Production May 15, 1967 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 5/17/67 Hours Tested 24 Choke Size 17/32" Prod'n. Per Test Period 83 Oil - Bbl. 51.7 Gas - MCF 143 Water - Bbl. 743:1 Gas-Oil Ratio
Flow Testing Press. 440 psi Casing Pressure 840 psi Calculated 24-Hour Rate 83 Oil - Bbl. 51.7 Gas - MCF 143 Water - Bbl. 42 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By M. E. Curry

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Max E. Curry TITLE Executive Vice President DATE 4-25-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-dredged or deepened waterway. The form is to be submitted by one copy of a printed and read-only log run on the computer, and one copy of the log run on paper. The log run shall include, but not be limited to, the following information: (1) the depth reported shall be measured depth; in the case of a dredging operation, the depth shall be the depth to the deepest dredge line; Items 30 through 34 shall be reported for each zone. The form to be filled in is attached as a report on this form, where the copies are required. See also 1165.

1. *Environ. Monit. Assess.* 1998;47:1-10.

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[illegible]

1. Ash	1. Carbon	1. Gjo Haven	1. Penn. "B"
2. Silt	2. Silurian	2. McLean, Presford	2. Penn. "C"
3. Silt	3. Zechstein	3. Measured CMB's	3. Penn. "D"
4. Yates	4. Missi.	4. Glen Rose	4. Leclercville
5. T. Rivers	5. Devonian	5. Menefee	5. Madison
6. Queen	6. Silurian	6. Point Lookout	7. Elgin
7. Grayling	7. Monrovia	7. Laramie	8. McCracken
8. San Andres	8. Simpson	8. G. L. L.	9. Ignacio Quartz
9. Permian	9. Leflore	10. Lake George	10. Granite
10. Padden	11. Ellenburger	11. Dakota	11. "
11. L. Henry	12. G. Wash.	12. Morrison	12. "
12. Chalk	13. Granite	13. Todino	13. "
13. B. L. L.	14. Delaware Sand	14. Laramie	14. "
14. Lho	15. Lake Springs	15. "	15. "
15. Leflore	16. "	16. Chalk	16. "
16. Penn.	17. "	17. Permian	17. "
17. Cisco (though C)	18. "	18. Penn. "D"	18. "

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original drilling log furnished by Co. / Oil Corporation or original completion of well.				