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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RUBBS OFFICE O. O. O.
MAY 29 8 30 AM '67
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
PRONCO OIL CORPORATION	
Address	
2101 West Texas Box 5114 Midland, Texas	
Reason(s) for filing (Check proper box)	Re-Entry
New Well ☐	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

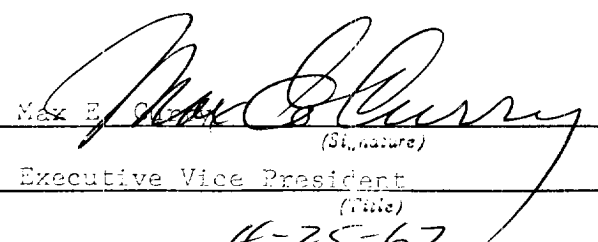
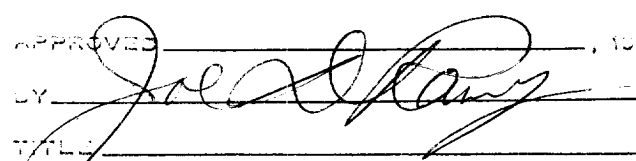
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Saltpunt	1	League Blinberry	State, Federal or Fee	
Location				
Unit Letter	P	660 Feet From The South	Line and	660 Feet From The East
Line of Section	21	Township	23-S	Range
				37-E, NMPM, Lee County

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	c/o Tom Miller Houston, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	21	23-S	37-E		

If this production is commingled with that from any other lease or pool, give commingling order number:						
17. COMPLETION DATA						
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
	X					Re-entry
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
May 1, 1967	May 14, 1967	9600'	6164'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
3303 GR.	Blinberry	5350'	5300'			
Perforations	Depth Casing Shoe				Bottom of liner	
Twenty-Seven shots (5354'-5893')					6208'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17"	13 3/8" OD	311	Circulated			
12 1/4"	9 5/8" OD	2002	1200 sv.			
8 3/4"	7"	9600-3742	Top cement 3750'			
8 3/4"	7"	3742-Surface	150 sv.			
		3008-0208	175 sv.			

V. TEST WITH AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 15, 1967	May 17, 1967	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke size
24 hrs.	440 psi	840 psi	17/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
226	83	143	51.7

GAS MISC.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Gauge-24)	Casing Pressure (Gauge-24)	Choke size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
BY 		BY 	
Executive Vice President		TITLE	
4-25-67		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in compliance with RULE 111.	
		All sections of this form must be filled out completely for allowable on a new recompletion well.	
		Fill out 4/ Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	