

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL AND GAS COMMISSION

MAY 29 8 30 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BRONCO OIL CORPORATION	8. Farm or Lease Name Saltmount
3. Address of Operator 2101 W. Texas, Box 5114, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3303 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was re-entered to the top of the 7" OD casing at 3742'. 7" OD casing was run to the top of the old 7" casing with a Bowen casing patch on bottom and a HOWO DV tool immediately above the casing patch. The 7" casing was cemented with 150 sks. 4% gel Incor cement a sufficient amount to tie into the 9 5/8" casing set @ 2902'. A 4 1/2" casing liner was set in 7" OD casing from 3688' to 6208' and cemented with 175 sks. of 4% gel incor cement. Circulated cement around liner. Drilled out to 6164'. Cement job complete on May 10, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don R. Ormand TITLE Vice President DATE May 20, 1967

APPROVED BY Joe L. Ormand TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: