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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

APR 29 2 34 PM '67

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work <u>Re-enter P&amp;A Well</u>		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name <u>Saltmount</u>	
2. Name of Operator <u>BRONCO OIL CORPORATION</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>P. O. Box 5114, Midland, Texas</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM		12. County <u>Lea</u>	
19. Proposed Depth <u>7000'</u>		19A. Formation <u>Drinkard</u>	
20. Rotary or C.T. <u>Rotary</u>		21. Elevations (Show whether DF, RT, etc.) <u>3303 GR</u>	
21A. Kind & Status Plug. Bond <u>Blanket</u>		21B. Drilling Contractor <u>Lohmann Well Servicing</u>	
22. Approx. Date Work will start <u>May 1, 1967</u>		23.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Bronco requests a permit to move a rotary rig on the subject well, originally drilled and operated by Gulf Oil Corporation and known as their Saltmount Well No. 1. Gulf produced the well in the Teague McKee Field and plugged and abandoned the well April 1, 1966. Bronco proposes to re-enter the subject well and clean out to the top of the 7" OD casing at 3742' which will be dressed off and a string of 7" OD casing run back to the surface. The 7" OD casing will be cemented back to the 9 5/8" OD casing. Blow out preventers will be used throughout the operation.

APPROVAL VALID  
30 DAYS UNLESS  
COMMENTED  
EXPIRES 7-4-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Max G. Curry Title Executive Vice President Date April 26, 1967  
(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: