|   |   | NEW MEXI   | CO OIL C  | ONSERVA  | TION CO  | MMISSI   | ИС  | FORM C-103   |
|---|---|--|---|--|--|--|---|--|
|   |   | MISCEL   | LANEOU  | S REPO   |  | WELLS  | an ta ta ta   | (Rev 3–55)<br>≅ ⊕⊕∂  |
|   |   |  |   |  |  | F1   |   |  |
|   |   | (Submit to approp  | nure vistiic  |  |  | 6  | UPV   | <u> </u>   |
| Name of Con<br>Gulf   | mpany<br>Oil Corpor   | ation  |   | Addre<br>Bo:   | x 766.   | joj a<br>Kormit  | . Texas   |  |
| Lease<br>Saltney  | •   |  | Well No.  |  | Section  | Township   |   | Range  |
| Date Work F   | erformed  | Pool   | <u> </u>  |  | 21 C   | 238  | L   | 375  |
| J-20-59   | 9 to 3-14-6   |  | A REPORT  | DE. (Chark   |  | Lea  |   |  |
| Beginn  | ning Drilling Operat  |  | sing Test and   |  |  | Other ( $E$  | xplain):  |  |
| Pluggi  |   |  | medial Work   |  |  | -  | mpletion  |  |
| Detailed ac   | count of work done,   | , nature and quantity  | of materials v  |  |  |  |   |  |
|   | 34 BO 3 ba  |  | residue   |  |  |  | ter with  | GOR of 76,529  |
| Coment<br>Lan tul   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni   | rrels acid m<br>evonian perf<br>ow valves &<br>an sone aban  | residue<br>foration<br>returne  | is 7328<br>od Teagi  | -7363 '<br>Sone  | alt wa<br>with 3<br>to pr  | ter with<br>100 sacks<br>roduction.   | GOR of 76,529,<br>cement @6000#.<br>Teague   |
| Cement<br>Ran tul   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni   | rrels acid m<br>evonian perf<br>ow valves &<br>an sone aban  | Position<br>Frod. F   | is 7328-<br>d Teagu<br>foreman<br>EMEDIAL  | -7363 '<br>BODG<br>Co<br>WORK REF  | alt wa<br>with 3<br>to pr  | oter with<br>00 sacks<br>oduction<br>011 Corpo  | GOR of 76,529,<br>cement @6000#.<br>Teague   |
| Cement<br>Ran tuł   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni   | rrels acid s<br>evonian peri<br>ow valves &<br>an sone abas<br>herty<br>FILL IN BEI  | Position<br>Prod. F<br>LOW FOR R<br>ORIGIN  | AS 7328-<br>DA Teagu<br>Poroman<br>EMEDIAL<br>NAL WELL   | -7363 '<br>BORG<br>Co<br>WORK REF<br>DATA  | alt wa<br>with 3<br>to pr<br>mpany<br><u>Gulf</u>  | oter with<br>00 sacks<br>od uction.<br>011 Corpo  | GOR of 76,529<br>cement <b>26000</b><br>Teague   |
| Witnessed b<br>D F Elev.<br>3303  | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>W. O. Daug   | berty<br>FILL IN BEL   | Position<br>Frod. F<br>OW FOR R<br>ORIGIN   | or oman<br>EMEDIAL<br>NAL WELL   | -7363 1<br>BORG<br>Co<br>WORK REF<br>DATA  | alt wa<br>with 3<br>to pr<br>mpany<br><b>Gulf</b><br>Producing<br><b>9295-9</b>              | oter with<br>00 sacks<br>od uction<br>011 Corpo   | GOR of 76,529<br>cement 66000<br>Teague  |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian  | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>W. O. Daug   | perty<br>FILL IN BEL<br>D<br>Tubing Depth  | Position<br>Frod. F<br>OW FOR R<br>ORIGIN   | or oman<br>EMEDIAL<br>NAL WELL   | -7363 '<br>BORG<br>Co<br>WORK REF<br>DATA  | alt wa<br>with 3<br>to pr<br>mpany<br><b>Gulf</b><br>Producing<br><b>9295-9</b>              | oter with<br>00 sacks<br>od uction<br>011 Corpo   | GOR of 76,529<br>cement 66000<br>Teague  |
| Vitnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/4<br>Perforated I<br>2295-93   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>M. O. Daug<br>M. O. Daug<br>TI<br>neter<br>sm<br>nterval(s)<br>271, 9345-                      | berty<br>FILL IN BEL   | Position<br>Position<br>Prod. F<br>OW FOR R<br>ORIGIN<br>PBTD<br>9445',   | A Teagr<br>Teagr<br>For eman<br>EMEDIAL<br>NAL WELL<br>011 Str<br>9455-9/<br>Produc  | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7*<br>473<br>ing Formati<br>McKee  | alt wa<br>with 3<br>to producing<br>9295-5   | oter with<br>00 sacks<br>od uction<br>011 Corport<br>12Y<br>Interval<br>011 String  | GOR of 76,529<br>cement 66000<br>Teague  |
| Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/4<br>Perforated L<br>9295-93   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>M. O. Daug<br>M. O. Daug<br>TI<br>neter<br>sm<br>nterval(s)<br>271, 9345-                      | berty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>94761   | Position<br>Position<br>Prod. F<br>OW FOR R<br>ORIGII<br>P B TD<br>9<br>9445',<br>RESULT<br>Gas P                           | <b>Por oman</b><br>EMEDIAL<br>NAL WELL<br>0536<br>0il Str<br>9455-9/   | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7*<br>473<br>ing Formati<br>McKee  | alt wa<br>with 3<br>to pr<br>ompany<br><b>Gulf</b><br>Producing<br>9295-9                    | oter with<br>00 sacks<br>od uction<br>011 Corport<br>12Y<br>Interval<br>011 String  | GOR of 76,529,<br>coment 260007,<br>Teague<br>pration<br>Completion Date<br>7-15-48<br>Depth |
| Cement<br>Ran tul<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/2<br>Perforated I<br>9295-93<br>Open Hole In  | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>M. O. Daug<br>TI<br>neter<br>nterval(s)<br>271, 9345-<br>nterval                               | perty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476<br>01 Ptoduction<br>BPD  | Position<br>Prod. F<br>Prod. F<br>Prod. F<br>ORIGH<br>PBTD<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9 | A Teag<br>A Teag<br>Poroman<br>EMEDIAL<br>NAL WELL<br>011 Str<br>9455-91<br>Production   | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7<br>K73<br>Correction<br>KOVER<br>Water Pro<br>BP   | alt wa<br>with 3<br>to pr<br>ompany<br><b>Gulf</b><br>Producing<br>9295-9                    | Oil Corpo   | GOR of 76,529,<br>coment 260007,<br>Teague<br>pration<br>Completion Date<br>7-15-48<br>Depth |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/6<br>Perforated I<br>9295-93<br>Open Hole I<br>Test<br>Before                                   | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>W. O. Daug<br>TI<br>neter<br>materval(s)<br>271, 9345-<br>nterval<br>Date of<br>Test<br>5-1-59 | perty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476'<br>001 Production<br>BPD<br>14  | Position<br>Position<br>Prod. F<br>OW FOR R<br>ORIGIN<br>P B TD<br>9445',<br>RESULT<br>Gas P<br>MC<br>46                    | A Teag<br>A Teag<br>Poroman<br>EMEDIAL<br>NAL WELL<br>011 Str<br>9455-91<br>Production   | -7363<br>BORG<br>WORK REF<br>DATA<br>ing Diamete<br>7W<br>473<br>  | alt wa<br>with 3<br>to pr<br>ompany<br><b>Gulf</b><br>Producing<br>9295-9                    | od uc tion<br>od uc tion<br><u>odil Corpe</u><br><u>ULY</u><br>Interval<br>Oil String<br><u>9600</u><br><u>GOR</u><br><u>Cubic feet/Bb</u><br><u>3286</u> | GOR of 76,529,<br>coment 260007,<br>Teague<br>pration<br>Completion Date<br>7-15-48<br>Depth |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/4<br>Perforated I<br>9295-93<br>Open Hole In<br>Test<br>Before<br>Workover<br>After             | 34 BO 3 ba<br>squeesed D<br>bing and fl<br>Devoni<br>M. O. Daug<br>TI<br>neter<br>nterval(s)<br>271, 9345-<br>nterval                               | perty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476<br>01 Ptoduction<br>BPD  | Position<br>Prod. F<br>Prod. F<br>Prod. F<br>ORIGH<br>PBTD<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9<br>9 | A Teagy<br>For oman<br>EMEDIAL<br>NAL WELL<br>536<br>Oil Str<br>9455-94<br>Production<br>CFPD<br>I her   | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7*<br>4731.<br>ting Formati<br>MCKee<br>KOVER<br>Water Pro<br>BP<br>14<br>19<br>reby certaify                    | alt wa<br>with 3<br>to prompany<br><b>Gulf</b><br>ORTS ON<br>Producing<br><b>9295-9</b><br>r | od uc tion<br>od uc tion<br>011 Corpo<br>LY<br>Interval<br>013 String<br>960(<br>GOR<br>Cubic feet/Bb<br>3286<br>630<br>Formation given                   | GOR of 76,529<br>coment 60000<br>Teague  |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/4<br>Perforated I<br>9295-93<br>Open Hole In<br>Test<br>Before<br>Workover<br>After             | 34, BO 3 ba   squeesed D   Date of   Test   5-1-59   3-4-60   | perty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476'<br>001 Production<br>BPD<br>14  | Position<br>Position<br>Prod. F<br>Prod. F<br>PBTD<br>9445',<br>RESULT<br>Gas P<br>MC<br>46<br>28                           | A Teagy<br>For oman<br>EMEDIAL<br>NAL WELL<br>536<br>Oil Str<br>9455-94<br>Production<br>CFPD<br>I her   | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7*<br>4731.<br>ting Formati<br>MCKee<br>KOVER<br>Water Pro<br>BP<br>14<br>19                                     | alt wa<br>with 3<br>to prompany<br><b>Gulf</b><br>ORTS ON<br>Producing<br><b>9295-9</b><br>r | od uc tion<br>od uc tion<br>011 Corpo<br>LY<br>Interval<br>013 String<br>960(<br>GOR<br>Cubic feet/Bb<br>3286<br>630<br>Formation given                   | GOR of 76,529,<br>coment 260007,<br>Teague<br>pration<br>Completion Date<br>7-15-48<br>Depth |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/4<br>Perforated I<br>9295-93<br>Open Hole In<br>Test<br>Before<br>Workover<br>After             | 34, BO 3 ba   squeesed D   Date of   Test   5-1-59   3-4-60   | Prels acid r<br>evenian peri-<br>ow valves &<br>an zone abar<br>herty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476'<br>9375', 9400-<br>Oil Production<br>BPD<br>14<br>44<br>VATION COMMISSION | Position<br>Position<br>Prod. F<br>Prod. F<br>PBTD<br>9445',<br>RESULT<br>Gas P<br>MC<br>46<br>28                           | A Teagy<br>For oman<br>EMEDIAL<br>NAL WELL<br>536<br>Oil Str<br>9455-94<br>Production<br>CFPD<br>I her   | -7363<br>BORG<br>Co<br>WORK REF<br>DATA<br>ing Diamete<br>7*<br>k73!.<br>cing Formation<br>MCKee<br>KOVER<br>Water Pro<br>BP<br>14<br>19<br>reby certify<br>the best of my | alt wa<br>with 3<br>to prompany<br><b>Gulf</b><br>ORTS ON<br>Producing<br><b>9295-9</b><br>r | od uc tion<br>od uc tion<br>011 Corpo<br>LY<br>Interval<br>013 String<br>960(<br>GOR<br>Cubic feet/Bb<br>3286<br>630<br>Formation given                   | GOR of 76,529<br>coment 60000<br>Teague  |
| Cement<br>Ran tul<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/2<br>Perforated I<br>9295-93<br>Open Hole In<br>Test<br>Before<br>Workover<br>After<br>Workover | 34, BO 3 ba   squeesed D   Date of   Test   5-1-59   3-4-60   Oil CONSER  | Prels acid r<br>evenian peri-<br>ow valves &<br>an zone abar<br>herty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476'<br>9375', 9400-<br>Oil Production<br>BPD<br>14<br>44<br>VATION COMMISSION | Position<br>Position<br>Prod. F<br>Prod. F<br>PBTD<br>9445',<br>RESULT<br>Gas P<br>MC<br>46<br>28                           | A Teag<br>A Teag | -7363'<br>BORG<br>WORK REF<br>DATA<br>ing Diamete<br>7W<br>473'-<br>ting Formation<br>KOVER<br>Water Pro-<br>BP<br>14<br>19<br>reby certify<br>the best of my              | alt wa<br>with 3<br>to producing<br>9295-5<br>r<br>on(s)<br>duction<br>D                     | of ter with<br>00 sacks<br>od uction<br>011 Corpo<br>LY<br>Interval<br>011 String<br>9600<br>GOR<br>Cubic feet/Bb<br>3286<br>630<br>formation given feet  | GOR of 76,529,<br>coment 660004.<br>Teague   |
| Cement<br>Ran tuk<br>Witnessed b<br>D F Elev.<br>3303<br>Tubing Dian<br>2-3/2<br>Perforated I<br>9295-93<br>Open Hole In<br>Test<br>Before<br>Workover<br>After<br>Workover | 34, BO 3 ba   squeesed D   Date of   Test   5-1-59   3-4-60   | Prels acid r<br>evenian peri-<br>ow valves &<br>an zone abar<br>herty<br>FILL IN BEI<br>D<br>9600<br>Tubing Depth<br>9476'<br>9375', 9400-<br>Oil Production<br>BPD<br>14<br>44<br>VATION COMMISSION | Position<br>Position<br>Prod. F<br>Prod. F<br>PBTD<br>9445',<br>RESULT<br>Gas P<br>MC<br>46<br>28                           | A Teag<br>A Teag<br>Poroman<br>EMEDIAL<br>NAL WELL<br>536<br>Oil Str<br>94555-91<br>Produc<br>TS OF WOR<br>Toduction<br>CFPD<br>I her<br>to th<br>Name   | Arpa P   | alt wa<br>with 3<br>to producing<br>9295-5<br>r<br>on(s)<br>duction<br>D                     | od uc tion<br>od uc tion<br>011 Corpo<br>LY<br>Interval<br>013 String<br>960(<br>GOR<br>Cubic feet/Bb<br>3286<br>630<br>Formation given                   | GOR of 76,529<br>coment 66000<br>Teague  |