

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

Name of Company Gulf Oil Corporation		Address Box 766, Kermit, Texas				
Lease Saltmount	Well No. 1	Unit Letter P	Section 21	Township 23S	Range 37E	
Date Work Performed 10-26-59 to 3-14-60	Pool Teague-Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Attempted dual completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Teague Devonian

Pulled tubing, flow valves & packer to dual complete well in Teague Devonian.
Ran GRN survey.

Perforated 7" casing 7328-7344', 7352-7354', 7359-7363'.
Treated formation w/500 gallons acid. Well flowed 2105MCF gas. Ran Delta Log.
Perforated casing at 7317' and squeeze cemented gas channel.
Acidized perforations with 420 gallons 15% acid. Swabbed no BO & 19 barrels
load water.

Acidized with 1000 gallons. Swabbed no BO & 33 barrels load water.

Acidized with 5000 gallons acid.

Flowed 34 BO 3 barrels acid residue & 2 barrels salt water with GOR of 76,529.
Cement squeezed Devonian perforations 7328-7363' with 300 sacks cement @6000#.
Ran tubing and flow valves & returned Teague zone to production. Teague
Devonian zone abandoned.

Witnessed by M. O. Daugherty	Position Prod. Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

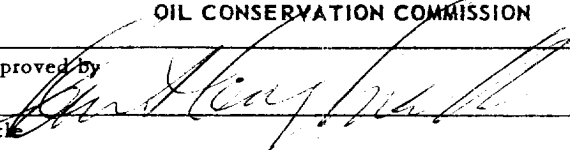
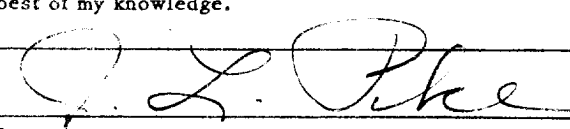
D F Elev. 3303	T D 9600	P B T D 9536	Producing Interval 9295-9473'	Completion Date 7-15-48
Tubing Diameter 2-3/8"	Tubing Depth 9476'	Oil String Diameter 7"	Oil String Depth 9600'.	

Perforated Interval(s)
9295-9327', 9345-9375', 9400-9445', 9455-9473'.

Open Hole Interval
McKee

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-59	14	46	14	3286	
After Workover	3-4-60	44	28	19	630	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title Area Production Manager	Position Area Production Manager		
Date APR 1 1960	Company Gulf Oil Corporation		