

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE
Form G-103
DEC 5 PM 3:53
(Revised 3-55)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Saltmount WELL NO. 1 UNIT P S 21 T 23 R 37
DATE WORK PERFORMED 10-14 thru 11-27-57 POOL Teague

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidize & Fracture Treat

Detailed account of work done, nature and quantity of materials used and results obtained.
Cleaned Out, Acidized and Fracture Treated as follows:

1. Pulled 2-3/8" tubing, packer and flow valves. Ran steel line measurement to 9448'. Ran tubing and bit and cleaned out from 9394-9441'. Ran Collar Locator survey 8950-9441'.
2. Ran & set 2-3/8" tubing at 9228', TIW packer at 9197', flow valves at 9182', 8470', 7661' and 6759'. Swabbed well and it flowed.
3. Pulled tubing and flow valves. Ran 2-7/8" tubing and packer set at 9270'.
4. Loaded hole with 280 barrels of oil. Spotted 500 gallons mud acid on perforations 9295-9375'. Broke formation with 35 barrels of oil. Fracture treated with 20,000 gallons gelled lease oil with 1# sand per gallon. Flushed with 155 barrels of oil. Treating pressure 6700-6400#. Pulled 2-7/8" tubing and packer.
5. Re-ran 2-3/8" tubing, packer and flow valves. Swabbed and tested well. Returned to production, flowing with outside gas.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3303' TD 9536' PBD 9536' Prod. Int. 9295-9473' Compl Date 7-15-48
Tbng. Dia 2-3/8" Tbng Depth 9476' Oil String Dia 7" Oil String Depth 9600'
Perf Interval (s) 9295-9327', 9345-9375', 9400-9445', 9455-9473'.
Open Hole Interval — Producing Formation (s) 9292-9473'.

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-22-57</u>	<u>11-25-57</u>
Oil Production, bbls. per day	<u>30</u>	<u>86</u>
Gas Production, Mcf per day	<u>57</u>	<u>35</u>
Water Production, bbls. per day	<u>11</u>	<u>11</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>57/11</u>	<u>35/11</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Supt. of Production
Company Gulf Oil Corporation

