FUPLICA

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)KA	f C-105	•	-	N		÷.,•	1
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		Gul	Lf C	11	Cor	por	at
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corp		Hobbs, New Mexico				
Saltmount	v or Operator 	in SE SE	Address 21	_{.т.} 23 S		
R						
Well is 4620 feet south	of the North line and 66	feet west of the	East line of Sect	ion 21		
If State land the oil and gas le	ease is No	Assignment No	••••••••••••••••••••••••••••••			
If patented land the owner is	R. D. Sime		, Address. Bunice	New Mexico		
If Government land the perm	ittee is		, Address			
The Lessee is. Gulf Oil	Corporation - Gypes	Division	, Address Tulsa,	Oklahoma		
Drilling commenced	arch 30, 19 48	Drilling was com	pleted			
Name of drilling contractor	Ashby Drilling	Company	Address Della	. Texas		
Elevation above sea level at t						
The information given is to be	e kept confidential until					
	OIL SA	ANDS OR ZONES				
No. 1, from	to 6500!		to.			
No. 2, from 7300*	•					
No. 3, from 93501						
	ТМРОРТА	NT WATER SANDS				
Include data on rate of water						
No. 1, from			feet			
No. 2, from	to		feet	· · · · · · · · · · · · · · · · · · ·		
No. 3, from						
No. 4, from	to		feet			
		ING RECORD				

	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERFOI	RATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
13-3/8	18#	8 Rd	S 3	2931					
9-5/8	36#	8 Rd	SS	28851					
7*	29#	8 Rd	N-60 Bg2	438'					
? "	26#	8 Rd	N-80, Rg 3	1973'	· 动脉 计 战				
7*	23#	8 Rd	HT. Red	3757.5	್ಷ ಸು				
7*	23#	8 Rd	J-55 Red	3416.5					
								a se antre	1

MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
172*	13-3/8	311.	350	HONCO		
1214	0-5/01	20021	1200			

	Y-2/01	2902					
8 3/4	7 "	96001	700	9			
					1		
				PLUGS AND ADA			
							t
Adapters ·	— Materi	lal			. Size		
			RECORD OF SH	IOOTING OR CH	EMICAL TRE	ATMENT	
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED O
			None			1	
	<u> </u>					ļ	
Results of	shooting	or chemical	treatment				
							•••••••••••••••••••••••••••••••••••••••
			••••••				
			RECORD OF	DRILL-STEM AN	D SPECIAL T	ESTS	
lf drill-ste	m or othe	er special tests	s or deviation surv	eys were made, sul	omit report on	separate sheet and	d attach hereto.
				TOOLS USEI	0535		
Rotary too	ols were u	sed from	Q' feet t	o	eet, and from	fee	t tof
Cable tool	s were us	sed from	feet t	of	eet, and from.	fee	t to1
				PRODUCTIO			
-	-1	T . 7	7/		`.		
			.16,		-		-
							was oil; 1
emulsion;	, 1	% water;	and	% sediment. Grav	ity, Be	9 API	
lf gas well	, cu. ft. p	er 24 hours		Gallon	s gasoline per	1,000 cu. ft. of gas	
Rock press	sure, lbs.	per sq. in		••••••			
				EMPLOYEES			
As	hby Dr	illing.Com	ipany	, Driller			, Dri
				, Driller			, Dri
			FORMATI	ON RECORD ON	OTHER SID	E	
hereby sv	vear or af	ffirm that the	information giver	herewith is a con	plete and corr	ect record of the w	ell and all work done
			m available recor				
Subscribed	and swor	rn to before m	ne this6th		Hobbs, Ne	W Mexico	August 6,
lay of	Aug	yst	,	1948 Nan	ne GXC	allagh	es/
		170		Pos	tion GDis	trict Supit.	
2	201	1. au	Notary Pu	blic Pon			ration
	2. 	/		- INCD		Company or	
ly Commi						Company or	Operator

FORMATION RECORD

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	то	THICKNESS IN FEET	FORMATION
01	451		Sand and Caliche
-	170'		Red Bed
	770		Red Bed and Shale
	-1024"	and the fact	Anhydrite and Shale
	1335'		
			Salt and Anhydrite
	23541		Anhydrite
	24471	1101 V D	Anhydrite and Gypsum
	24751		Anhydrite
	2 50 5 '		Anhydrite and Gypsum
	2694		Anhydrite
	28001		Anhydrite and Gypsum
1. A. S.	28251	11 - 194 A. M.	Lime, Anhydrite and Gypsum
	28751		Anhydrite and Lime
	29061		Line
	2910		
	•		Sand
	29821		Lime
	30521		Sand and Lime
	3130'		Lime
	6726*	· · · · · · · · · · · ·	Lime and Gypsum
	67701	and the second	Lime - Contract Contract Contract Contract Contract Contract
	69051		Lime and Shale
	6933 1	· · · · · · · ·	Lime
		• 1	Lime and Chert
	7263		
	7433 '		e Lime
	75421	· · · · · · · · · · · · · · · · · · ·	Lime and Chert
	75931	A State of the second	Lime
	79691		Gypsum and Lime
	79771	and the second second	Lime
	79871		Lime and Gypsum
	79961		Gypsum
	8007		Lime
	•		
	8072	· · · · ·	Lime and Gypsum
	8087		Lime
	8173		Lime and Gypsum
	8210'		Line
	8402 '		Lime and Chert
	8413 '		Lime
	8431'		Lime and Chert
	8491'		Lime
	3521'		Line and Chert Streaks
	35521		Li a
	8572'		Line and Chert
		$ z = f ^2 f ^2 z ^2 + z ^2$	
	86081		Lime
	86501		Line and Chert Streaks
	86781		Line
	86791		Chert and Lime
	87051		Line
	89251		Line and Gypsum
	8946*		Lime
	89681		Lime and Shale
	9216		Shale
	9233'		Shale and Lime
	9304*		Shale
	9319'		Shale and Line
	9335'		Sand, Line and Shale
	93401		Sand and Shale
	95051		Shale and Sandy Line
	9515		Send and Shale
		1	
			Shale and Line
	95871		Shale and Lime
			Shale and Lime Total Depth
	95871		
e e	95871		

FORMATION TOPS

			Anhydrite Base Salt White Lime Oil Pay	1010' 2340' 3820' 9350-9536'
			· · · · · · · · · · · · · · · · · · ·	
				$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i$
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