

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, N. M.				
Lease G. G. Travis	Well No. 1	Unit Letter I	Section 21	Township 23-S	Range 37-E	
Date Work Performed Mar. 2 - May 5, 1959	Pool Teague			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Plugged back and fracture treated as follows:

1. Plugged back to 9486' with 16 gallons Hydramite.
2. Ran 7" Baker FB packer on 3 1/2" tubing. Tubing set at 9480'. Packer at 9387'.
3. Treated 7" casing perforations 9483-9412' with 20,000 gallons refined oil, 1/40# Adomite and 1# SPG.
4. Ran 2-3/8" tubing, packer and flow valves. Tubing set at 9372', packer at 9335'.

Witnessed by J. R. Tate	Position Field Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

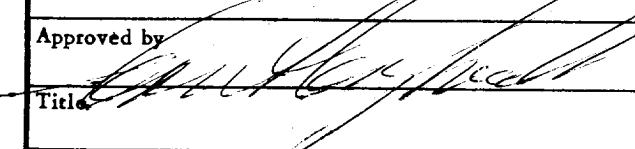
D F Elev. 3307'	T D 9662'	P B T D 9555'	Producing Interval 9412-9555'	Completion Date 10-26-48
Tubing Diameter 2-3/8"	Tubing Depth 9266'	Oil String Diameter 7"	Oil String Depth 9661'	
Perforated Interval(s) 9412-9555'				
Open Hole Interval -		Producing Formation(s) McKee		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-14-58	9	444.0	18	49,333	-
After Workover	4-28-59	35	167.0	35	4,771	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Supt.
Title Area Production Supt.	Position Area Production Supt.
Date	Company Gulf Oil Corporation