HGY AND MICH RALS DEPARTMENT	DIL CONSER'	VATION DIVISIC		Form C-1 Revised	04 10-1-78
0187 MIN 117 104		BOX 2088			
FANTA PE	SANTA ΓΕ, Ν	EW MEXICO 87501			
U C.U.S.					
TRANSPORTEN OIL	REQUEST FOR AL				
GAB	AUTHORIZATION TO TRA	· · · · •	IRAL GAS		
Operator					
Gulf Oil Corr	poration				
P. 0. Box 670					
Reason(s) for filing (Check proper b New Well	box) Change in Transporter of:	Other (Pleas			
Recompletion Change in Ownership	E ·		ng Allowabl btained fro	e to Sell 70 m Testing	Bbls
If change of ownership give name and address of previous owner	e				
DESCRIPTION OF WELL AN					
Lease Name LaMunyon Federal		-	Kind of Lease State, Federal or	Fee Tedana 1	
Location				Federal	<u>tc 03018</u>
Unit Letter A ;	660 Feel From The North	Line and <u>660</u>	Feet From The	<u> </u>	
Line of Section 21	Township 23S Range	37E , NMPN	4. Lea		Count
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS			
Nome of Authorized Transporter of (Cil 🚺 or Condensate 🗌	Address (Give address			io be senij
Permian Corpo		Box 3119, M Address (Give address		79701 copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 21 23S 37	Is gas actually connect TE	ed? ₁ When I		
If this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling orde	r number:		
Designate Type of Comple	etion = (X)	New Well Workover	Deepen P	lug Back Same Re	s'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	i .>:
Elevations (DF, RKB, RT, GR, etc.,	j *ame of Producing Formation	Top Oil/Gas Pay	•	ubing Depth	
Perforations			D	opth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECOR	<u>ا</u>		<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CE	MENT
				·	
			i		
TEST DATA AND REQUEST		e after recovery of total volu depth or be for full 24 hours		must be equal to or	exceed top all
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks			ı)		exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this Date of Test	depth or be for full 24 hours	ı) v, pump, gas lift, e		exceed top all
OIL WELL	able for this	depth or be for full 24 hours Producing Method (Flow Casing Pressure) v, pump, gas lift, e C	ic.) hoke Size	exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this Date of Test	depth or be for full 24 hours Producing Method (Flou) v, pump, gas lift, e C	ic.)	exceed top all
OIL WELL Date First New OII Run To Tanks Length of Test Actual Pred. During Test GAS WELL	able for this Date of Test Tubing Pressure Oil-Bbis.	depth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls,	n) v, pump, gas lift, e C G	ic.) hoke Size as-MCF	
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o.c.d. Hobbs office