

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-111
Effective 1-1-65

TABLE 11

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Now Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change in ownership and operator effective 1-1-77

If change of ownership give name and address of previous owner

J. C. Mann & John H. Hill, 8333 Douglas, Dallas, Texas 75225

DESCRIPTION OF WELL AND LEASE

Lease Name

LaMunyon Federal

Well No.

1

Pool Name, including Formation

Langlie-Mattix

Kind of Lease

State, Federal or Fee

Federal

Lease No.

LC-030187

Location

Unit Letter

A

Feet From The

660

north

Line and

660

Feet From The

east

Line of Section

21

Township

23S

Range

37E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Well is not producing

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

Soc.

Twp.

Pge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'ty.

Diff. Res'ty.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Testing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Testing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin

(Signature)

Area Engineer

(Title)

March 1, 1977

(Date)

OIL CONSERVATION COMMISSION

FEB 25 1977

APPROVED

19

BY

Orig. Signed by John Runyan

Carlander

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

RECEIVED

FEB 2 1977

OIL CONSERVATION COMM.
ROBBS, N. M.