

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

April 7, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. Man & John H. Hill Le Mayon

Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A

Sec. 21

T. 23

R. 37

NMPM, Langlie-Mattix

Pool

Unit Letter
Lea

County. Date Spudded 11/28/58

Date Drilling Completed 12/12/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' fr N & E

Elevation 3305'

Total Depth 3820'

PBTD 3660'

Top Oil/Gas Pay 3383'

Name of Prod. Form Penrose Sand

PRODUCING INTERVAL -

Perforations 3464-3476'; 3496-3508'; 3522-3530'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 3300'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 0 bbls water in 24 hrs, 6 min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 714.28 BO 40,000 # sand

Casing _____ Tubing _____ Date first new _____ 4/1/59
 Press. _____ Press. _____ oil run to tanks

Oil Transporter McWood

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>297'</u>	<u>175</u>
<u>5-1/2"</u>	<u>3660'</u>	<u>275</u>
<u>2-3/8"</u>	<u>3300'</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

J. C. Man, Jr., and John H. Hill

(Company or Operator)

OIL CONSERVATION COMMISSION

By: John Hill
 Agent

(Signature)

By: _____

Title _____

Send Communications regarding well to:

Title _____

Name 1525 Republic Nat'l Bank Bldg.

Address Dallas, Texas