

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL, 330' FEL, Sec. 21, T23S, R37E

5. Lease Designation and Serial No.

NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.E. LAMUNYON #4

9. API Well No.

30-025-10822

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION
<input checked="" type="checkbox"/>	Notice of Intent
<input type="checkbox"/>	Subsequent Report
<input type="checkbox"/>	Final Abandonment Notice

TYPE OF ACTION		
<input checked="" type="checkbox"/>	Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/>	Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/>	Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/>	Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/>	Required Pressure Test	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU. NDWH NU BOP. DMP 5 SX CMT ON CIBP @ 3470'. DETERMINED
FREE PT IN 5 1/2" CSG @ 2000'. ND BOP. SHOOT OFF CSG @ 2000'. NU BOP. SET CMT STUB PLUG @ 2000'-50 IN & 50 OUT.
SET 25 SX CMT PLUG @ 1400'. SET CMT SHOE PLUG @ 330'-50 IN & 50 OUT. SET 10 SX CMT PLUG @ SURFACE.
(DISPLACED BETWEEN PLUGS W/ 10# BRINE/ 25# GEL PER BBL). ND BOP & RD PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
1997 JUL -9 A 9:41
BUREAU OF LAND MGMT
ROSWEIL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

AGENT

Date

7/7/97

(This space for Federal or State office use)

Approved by

(OPKG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 10 1997