



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Reeler & Sheldon

(Company or Operator)

May

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 21, T. 23N, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 1980 feet from east line and 660 feet from north line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 15, 1956. Drilling was Completed December 26, 1956.

Name of Drilling Contractor Garner Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3404 to 3416 No. 4, from 3554 to 3560

No. 2, from 3508 to 3516 No. 5, from 3566 to 3570

No. 3, from 3534 to 3540 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	825				
5 1/2	14	NEW	3610				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	240	200			
7 7/8	5 1/2	3610	400			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3508-16, 3534-40, 3554-60, 3566-70 and sand oiled 2/ 10,000 gallons lease crude and 20,000 lbs. sand. Set Halliburton type CL production packer @ 3434'. Perf. 3505-16 and sand oiled down annulus w/ 10,000 gallons lease crude and 20,000 lbs. sand.

Result of Production Stimulation

Depth Cleaned Out 3610'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests deviation surveys were made, submit report on se, atc-sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3610 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 31, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was Est. 10,000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamp.
T. Salt.	1138		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2374		T. Montoya		T. Farmington
T. Yates.	2540		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3869		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1039		Red bed				
1039	1085		Anhydrite				
1085	2374		Anhydrite & Salt				
2374	3190		Anhydrite				
3190	3374		Anhydrite & lime				
3375	3371		Anhydrite				
3371	3610		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 11, 1957 (Date)
Company or Operator: Sinclair & Sheldon Address: 302 Carper Building, Artesia, New Mexico
Name: [Signature] Position or Title: Partner