[redacted]

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

[redacted]

REQUEST FOR ([redacted] - (GAS) ALLOWABLE

[redacted]

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico (Place) October 20, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

[redacted] (Company or Operator) [redacted] A (Lease), Well No. 2, in [redacted] ¼ [redacted] ¼,

G (Unit Letter), Sec. 21, T. 23 S., R. 37 E., NMPM., Langlie Mattix Pool

Lea County. Date Spudded 9-26-58 Date Drilling Completed 10-8-58

Please indicate location:

D	C	B	A
E	F	G ●	H
L	K	J	I
M	N	O	P

Elevation 3318 Total Depth 3710 PBTD 3600

Top Oil/Gas Pay 3432 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3432-38, 3444-56, 3467-75, 3479-83

Open Hole _____ Depth Casing Shoe 3710 Depth Tubing 3420

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: [redacted] MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1000 MCF/Day; Hours flowed 24

Choke Size 1/2 Method of Testing: pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured 19000 gallons water & 30,000 lbs sd.

Casing Press. 1000 Tubing Press. 1000 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	265	300
7	3710	400
2" [redacted]	3420	

Remarks: [illegible]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 29 1958, 19

OIL CONSERVATION COMMISSION

By: [illegible]

Title _____

[redacted] (Company or Operator)

By: Vilas O. Sheldon (Signature)

Title Partner

Send Communications regarding well to:

Name Reeder & Sheldon

Address 302 Carper Bldg., Artesia, N.M.