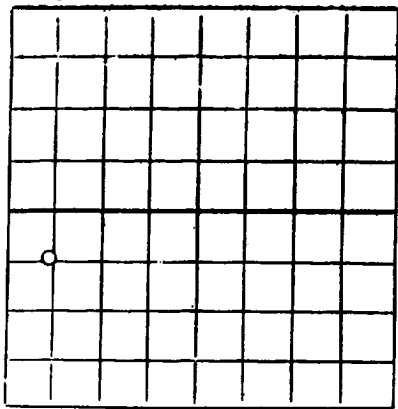


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

REISLER & SUTCLIFF

(Company or Operator)

MAY "B"

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 21, T. 23S, R. 37E, NMPM.

Undesignated

Pool, Lea County.

Well is 1980 feet from South line and 660 feet from West line of Section 21. If State Land the Oil and Gas Lease No. is 700

Drilling Commenced August 13, 1957. Drilling was Completed August 30, 1957.

Name of Drilling Contractor Gackle Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3648 to 3689 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	265				
5 1/2	14	New	3689				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	265	200			
7 7/8	5 1/2	3689	400			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 3648-55, 3668-74, 3685-89 each zone separately w/ 833 gallons regular acid.

Treated 3512-14, 3518-23, 3537-41 all at same time with 10,000 gallons lease crude and 14,000 lbs. sand.

Result of Production Stimulation Well flowed 14 barrels new oil per hour.

Depth Cleaned Out 3689

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests, deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3689 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 4, 1957.

OIL WELL: The production during the first 24 hours was 336 barrels of liquid of which 90% was oil; % was emulsion; 10% water; and % was sediment. A.P.I. Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2400	T. Montoya	T. Farmington
T. Yates 2630	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3896	T. Ellenburger	T. Point Lookout
T. Grayburg 3575	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	973		Red Bed				
973	1110		Red Bed and Anhydrite				
1110	2400		Anhydrite and Salt				
2400	2630		Anhydrite and Lime				
2630	3400		Anhydrite and Lime				
3400	3689		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 6, 1957 (Date)
Company or Operator: FIDELITY & BUILDING Address: 302 Carper Bldg., Artesia, New Mex.
Name: P. J. Sullivan Position or Title: Partner