	NO. OF COPIES RECEIVED		
	DISTRIBUTION		<u> </u>
Ì	SANTA FE		
	FILE U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1	PRORATION OFFICE		
	Operator		

-	DISTRIBUTION SANTA FE	NEW MEXICO OIL C REQUEST	Form C-104 Supersedes Old C-104 and C-110				
<u> </u>	FILE	AND Effective 1-1-65					
Ī	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE							
	TRANSPORTER OIL GAS						
ŀ	OPERATOR						
1.	PRORATION OFFICE						
•	Operator						
	ddress Wolfgen Oil Co						
	Reason(s) for filing (Check proper box)	ank Tower Da	llas, Teomer (Please explain)				
	New We!I	Change in Transporter of:					
	Recompletion	Oil Dry Go	<del>-</del>				
	Change in Ownership	Casinghead Gas Conde	nsate Effective 1-1	-11			
	If change of ownership give name and address of previous owner	Pearce Oil Corp	Box 831 Midla	nd, Texas			
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.			
	Cline-Tederal	S Langlio-Matt	State, Feder	ral or Fee			
	Location	,		LC-030186-B			
	Unit Letter 3 1 200	Feet From The Worth	ne and Feet From	The East			
	Line of Section gg Tow	rnship Range	37E , NMPM,	Lon County			
	DESIGNATION OF TRANSPORT		AS				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
	Texas-New Mexico Pip Name of Authorized Transporter of Cas	inghead Gas v or Dry Gas	Rex 1510 Midland, Address (Give address to which appr	TEXAS  coved copy of this form is to be sent)			
	Skelly Oil Co.			New Maxiss			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas detail; comments	Unkom			
	f this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			ID GENENTING DECORD				
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINGE				
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
				Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Chore size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				44 TION CONTINCTON			
V	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19			
			TITLE VISION DESTRICT				
			This form is to be filed	in compliance with RULE 1104.			
	H.G. Freedman			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Sig	nature/	tests taken on the well in ac				

(Title) 1-1-71 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TEPEVED

JAN 10 1971

Of Calleryn Lay (177)