

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

June 15, 1959

Hobbs, N.M.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. Man, Jr. & John H. Hill La Murgon Pool, Well No. 3, in SW 1/4 NW 1/4, (Company or Operator) (Lease)

E, Sec. 22, T. 23, R. 37, NMPM, Undesignated (Langlie-Mattix) Pool

Unit Letter

See

County. Date Spudded 5/30/59 Date Drilling Completed 6/9/59

Please indicate location:

D	C	B	A
E	F	G	H
K	L	J	I
M	N	O	P

Elevation 3275.5 GL Total Depth 3635 PBD 3598 KD

Top Oil/Gas Pay 3534 Name of Prod. Form. Penrose

## PRODUCING INTERVAL -

Perforations 3534-3613553-5813572-74 w/4 1/2" JFF

Open Hole Depth Casing Shoe 3628 Depth Tubing 3461.65

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 9/64"

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal (5000-5000) 30,000 gal av inj rate 19.36 bpm preceded by Casing Tubing Date first new Press. 600# Press. ASD# oil run to tanks 6/14/59 4/250 gal

Oil Transporter Toms New Mexico Pipe Line Co.

Gas Transporter None

1650/N & 990/N Sec. 21

Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4"	310'	225
5-1/2"	3622'	300
2" @	3461.65	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: J. C. MAN, Jr. & John H. Hill, 19..... (Company or Operator)

OIL CONSERVATION COMMISSION

By: John H. Murgon

Title

By: (Signature)

Title Agent

Send Communications regarding well to:

Name Oil Reports, Box 763 Hobbs, N. M.

Address