

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. E. LaMunyon

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-23S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Install PE ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9460' TD MI & set 456 C1 "A" ppg unit w/40 HP EM. Ppd 50 bbls 8.6# GKF dn tbg, bled dn csg; ppd 75 bbls 8.6# GKF dn csg. Ppd 65 bbls 8.6# GKF dn tbg. POH w/2-3/8" tbg. Ran 1 jt 2-3/8" tbg w/BPOP, (1) 2-3/8"x4' perf sub, (1) 2-3/8" std SN, 4 jts 2-3/8" ditto tbg, Baker AC, 229 jts 2-3/8" ditto tbg (tstd to 5000# while GIH). Land bot tbg @ 7337', SN 7302, AC 7178'. Set TD w/11,000# tension. Ran 2x11 1/2"x24' pump, (93) 3/4x25' Oilwell EL rods, (96) 7/8" ditto C1 "B" rods, (1) 7/8"x6' & (1) 7/8"x4' EL pony rods, (1) 1 1/2"x26' p rod. Hang well on. Hook up ppg conn, PNG. Well ppd 20 BO, 18 BW, 154 MCF/D in 24 hrs. Complete after installing PE. Before, well dead, would not flow.

RECEIVED

APR 28 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

myf

18. I hereby certify that the foregoing is true and correct

SIGNED W. P. Sikes, Jr.TITLE Area EngineerDATE 4-25-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAY 15 1980U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO