

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Gulf Oil Corporation		
Address Box 670 Hobbs, NM 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter oil ☐	Request for 300 Bbls. testing allowable.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name C.E. LaMunyon	Well No. 7	Pool Name, Including Formation North Teague Devonian	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-030187
Location				
Unit Letter M	660	Feet From The South	Line and 660	Feet From The West
Line of Section 22	Township 23-S	Range 37-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Corporation				Box 670 Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co. - HP & LP				Box 1384 Jal, NM 88252		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 28	Twp. 23-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)									
Oil Well		Gas Well		New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Testing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 N. P. Liles Jr. (Signature) Area Engineer (Title) August 16, 1977 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	John W. Munyan (Signature)
TITLE	Commissioner
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	

RECEIVED

JUL 11 1917

U. S. CONSERVATION COMMISSION
HOBBBS, N. M.