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<b>Form 9-331</b> May 1963)	UNITED DEPARTMENT OI		SUBMIT IN TRIPLICAT (Other instructions on reason side)	
		CAL SURVEY		IC 030187
	SUNDRY NOTICES AN this form for proposals to drill o Use "APPLICATION FOR I			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
01L [] 62	\\$ {7.7}			7. UNIT AGREEMENT NAME
WELL W				8. FARM OR LEASE NAME
Gulf Oil	Corporation			C.E. LaMunyon
BOX b/U . LOCATION OF WE See also space 1 At surface	Hobbs, NM 88240 LL (Report location clearly and in 7 below.)	accordance with any S	State requirements.*	10. FIELD AND POOL, OR WILDCAT North Teague Devonian
660' FSL 8	660' FWL, Sec. 22,	T-23-S, R-37-	Е	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO.	15. ELEVAT	IONS (Show whether DF,	RT, GR, etc.)	Sec. 22, T-23-S, R-37-F 12. COUNTY OB PARISH 13. STATE
		3304' GL		Leâ NM
6.	Check Appropriate	Box To Indicate No	ature of Notice, Report, o	r Other Data
	NOTICE OF INTENTION TO:	1		EQUENT REPORT OF:
TEST WATER SI	AUT-OFF PULL OR ALTE	R CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA	T MULTIPLE CO	MPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACID	IZE ABANDON*	-	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLAN		(Other)	alts of multiple completion on Well
· · · · · · · · · · · · · · · · · · ·	indon Teague Simpson			mpletion Report and Log form.) tes, including estimated date of starting an
proposed wor nent to this w	k. If well is directionally drilled, ork.) *	give subsurface location	ons and measured and true ver	tical depths for all markers and zones pert
proposed wor nent to this w complete in producing gue Simpson the interval	k. If well is directionally drilled, ork.)* • the North Teague De Equipment. Set CIBP zone. Test casing an • 7180' to 7320'. Aci	give subsurface locati evonian at 9000', ca d BP with 500 dize new perf	ons and measured and true ver p with 6 sacks 35' #. Perforate 7" cas s with 15,000 galle	the cement. Abandoning sing with 4, $\frac{1}{2}$ " JHPF
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