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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIC.		Form C-104 Supersedes Old C-104 and C-
SANTA FE			Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL C	SAS
LAND OFFICE	AUTHORIZATION TO T		
IRANSPORTER OIL			
OPERATOR			
PRORATION OFFICE			
(peritor	· · · · · · · · · · · · · · · · · · ·		
Gulf Oil Co	proration		
Address			
	80, Kermit, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		-completed 9-14-61 and
	· · · · · ·	Gas has been shut-in	since, while waiting
Change in Ownership		densate on gas connectio	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool	Kame, Including Formation	Kind of Lease
C. E. LaMunyon	7 (	Teague (Abo)	XXXX, Federal or XXX LC-03018
-	60 Feet From The South	Line and Feet From	The West
	wnship <b>23-8</b> Range	<b>37-е</b> , ммрм,	Lea Count
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL or Condensate	GAS Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	
El Paso Natural Gas	Company	P. 0. Box 1384, Jal	
If well produces cil or liquids,	Unit Sec. Twp. Rge.	is gus detauity connected.	
give location of tanks.		Yes	May 12, 1965
	th that from any other lease or po	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Wel		Plug Back   Same Restv.   Diff. Re
	Oil Well Gas Wel	New Well Workover Deeper.	XXX
COMPLETION DATA Designate Type of Completion	on - (X) Oil Well Gas Wel	I New Well Workover Deeper.	P.B.T.D.
COMPLETION DATA Designate Type of Completion Date Opudded 10-15-48	on - (X) Oil Well Gas Wel Date Compl. Ready to Prod. 9-14-61	New Well Workover Deeper. Total Depth <b>9460'</b>	XXX
COMPLETION DATA Designate Type of Completion Date Opudded 10-15-48	on - (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation	I New Well Workover Deeper.	X X P.B.T.D. 9175'
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (7–4, 3–5 c)	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796'	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (7–4, 3–5 c)	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796'	X X P.B.T.D. 9175' Tubing Depth 6782'
COMPLETION DATA Designate Type of Completion Under Completion 10-15-48	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (2 -163-56) 8–6900, 7113–15, 7126–2	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68' 74.00	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe
COMPLETION DATA Designate Type of Completion Date Opudded 10-15-48 Free Teague Ferforations 6796-98, 6840-42, 6898	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (2 -163-56) 8–6900, 7113–15, 7126–2	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796'	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (7 + (-3 - 5 - 6)) 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68', A. J. K. AND CEMENTING RECORD	X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 92777' SACKS CEMENT 300
COMPLETION DATA Designate Type of Completion 1/2te Opudded 10-15-48 1/001 Teague 1-enforations 6796-98, 6840-42, 6898 HOLE SIZE 16"	on – (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo (7 + (-3 - 5 - 6)) 3-6900, 7113-15, 7126-2 TUBING, CASING,	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68' Job Job Markov AND CEMENTING RECORD DEPTH SET	X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 9277' SACKS CEMENT 300 1300
COMPLETION DATA Designate Type of Completion Date Opudded 10-15-48 Free gue Feetorations 6796-98, 6840-42, 6898 HOLE SIZE	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2–463–56 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7"	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68' Job Job Withow AND CEMENTING RECORD DEPTH SET 304 2900 9277	X  X    P.B.T.D.  9175 '    Tubing Depth  6782 '    Depth Casing Shoe  9277 '    SACKS CEMENT  300    1300  700
COMPLETION DATA Designate Type of Completion 1/2te Opudded 10-15-48 1/001 Teague 1-enforations 6796-98, 6840-42, 6898 HOLE SIZE 16"	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (2 + (3 = 5 c) 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8"	New Well      Workover      Deeper.        Total Depth      9460'        Top Oil/Gas Pay      Gas Top 6796'        8, 7166-68'      7.000        AND CEMENTING RECORD      DEPTH SET        304      2900        92T7      6782	X  X    P.R.T.D.  9175 '    Tubing Depth  6782 '    Depth Casing Shoe  9277 '    SACKS CEMENT  300    1300  700    None  None
COMPLETION DATA Designate Type of Completion 1/2010 10-15-48 1/2010 Teague 1/2010 6898 HOLE SIZE 16" 12-1/4" 8-3/4"	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (2 + (3 = 5 c)) 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" EOR ALLOWABLE (Test must	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.7.7      AND CEMENTING RECORD      DEPTH SET      304      2900      92T7      6782      be after recovery of total volume of load of	X  X    P.R.T.D.  9175 '    Tubing Depth  6782 '    Depth Casing Shoe  9277 '    SACKS CEMENT  300    1300  700    None  None
COMPLETION DATA Designate Type of Completion 1/2010 10-15-48 1/2010 Teague 1/2010 10-15-48 1/2010 10-15	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo (2 + (3 = 5 c)) 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" EOR ALLOWABLE (Test must	New Well      Workover      Deeper.        Total Depth      9460'        Top Oil/Gas Pay      Gas Top 6796'        8, 7166-68'      7.000        AND CEMENTING RECORD      DEPTH SET        304      2900        92T7      6782	X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 9277' SACKS CEMENT 300 1300 700 None Cl and must be equal to or exceed top a
COMPLETION DATA Designate Type of Completion 1/2010 10-15-48 1/2010 Teague 1/2010 Feague 1/2010 Feague 1/	on – (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo (7 + 6 3 = 5 C) -6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68', 7 for K AND CEMENTING RECORD DEPTH SET 304 2900 9277 6782 be after recovery of total volume of load of s depth or be for full 24 hours)	X X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 9277' SACKS CEMENT 300 100 1
COMPLETION DATA Designate Type of Completion 1/2010 10-15-48 1/2010 Teague 1/2010 10-15-48 1/2010 10-15	on – (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo (7 + 6 3 = 5 C) -6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi	New Well Workover Deeper. Total Depth 9460' Top Oil/Gas Pay Gas Top 6796' 8, 7166-68', 7 for K AND CEMENTING RECORD DEPTH SET 304 2900 9277 6782 be after recovery of total volume of load of s depth or be for full 24 hours)	X X P.B.T.D. 91.75 ' Tubing Depth 6782 ' Depth Casing Shoe 93777 ' SACKS CEMENT 300 1300 700 None Cl and must be equal to or exceed top a
COMPLETION DATA Designate Type of Completion Date Coulded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST HOIL WELL Late First New Coll Sun To Tanks Length of Test	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 7–4, 3 = 5 G 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    for	X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 92777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.)
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Food Teague Ferforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Late First New Coll Bun To Tanks	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2 + 6 3 = 5 6 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.7      AND CEMENTING RECORD      DEPTH SET      304      2900      9277      6782      be after recovery of total volume of load of s depth or be for full 24 hours)      Producing Method (Flow, pump, gas      Casing Pressure	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe 93777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Prod Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. Luring Test	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2 + 6 3 = 5 6 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.7      AND CEMENTING RECORD      DEPTH SET      304      2900      9277      6782      be after recovery of total volume of load of s depth or be for full 24 hours)      Producing Method (Flow, pump, gas      Casing Pressure	X   X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe 93777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size
COMPLETION DATA Designate Type of Completion Date Coulded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST HOIL WELL Late First New Coll Sun To Tanks Length of Test	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2–163–56 3–6900, 7113–15, 7126–2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls.	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    Jourge Jourge      AND CEMENTING RECORD      DEPTH SET      304      2900      9277      6782      be after recovery of total volume of load of s depth or be for full 24 hours)      Producing Method (Flow, pump, gas      Casing Pressure      Water - Bbls.      Bbls. Condensate/MMCF	X   X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe 93777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Professione Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date Pirst New Cell Run To Tanks Length of Test Actual Prof. During Test GAS WELL Actual Prof. Test-MCF/D 1004	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2 + 6 3 = 5 C 3–6900, 7113–15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.7.7      AND CEMENTING RECORD      DEPTH SET      304      2900      92TT      6782      be after recovery of total volume of load of s depth or be for full 24 hours)      Producing Method (Flow, pump, gas      Casing Pressure      Water - Bbls.      Bbls. Condensate/MMCF      None	X  X    P.B.T.D.  91.75'    Tubing Depth  6782'    Depth Casing Shoe  9277'    SACKS CEMENT  300    1300  700    None  1300    Choke Size  Gas-MCF    Gravity of Condensate
COMPLETION DATA Designate Type of Completion Date Coulded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date First New Cal Fun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1004 Testing Method (pitot, back pr.)	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2 + 6 3 = 5 c 3–6900, 7113–15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure	New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    Jourge Jourge      AND CEMENTING RECORD      DEPTH SET      304      2900      9277      6782      be after recovery of total volume of load of s depth or be for full 24 hours)      Producing Method (Flow, pump, gas      Casing Pressure      Water - Bbls.      Bbls. Condensate/MMCF	X   X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 93777' SACKS CEMENT 300 1300 700 None Il and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date First New Cal Fain To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1004 Testing Method (pitot, back pr.) Back pressure	on – (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo 2-463-56 3-6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure 90	1    New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7 for Mark      AND CEMENTING RECORD    DEPTH SET      304    2900      9277    6782      be after recovery of total volume of load of s depth or be for full 24 hours)    Producing Method (Flow, pump, gas      Casing Pressure    Water-Bbls.      Bbls. Condensate/MMCF    None      Casing Pressure    1000	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe 92777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Choke Size Choke Size
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Professiones 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date First New Coll Bun To Tanks Length of Test Actual Prof. During Test Actual Prof. During Test GAS WELL Actual Prof. During Test GAS WELL Actual Prof. During Test CERTIFICATE OF COMPLIAN	on – (X) Date Compl. Ready to Prod. 9–14–61 Name of Producing Formation Abo 2+63=30 3–6900, 7113–15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13–3/8" 9–5/8" 7" 2–3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 90 NCE	1    New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.	X X P.B.T.D. 91.75' Tubing Depth 6782' Depth Casing Shoe 9%777' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size 13/64 /ATION COMMISSION
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date First New Call Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIAN L basely contify that the rules and	on – (X) Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo 2 - 4 3 - 5 C 3-6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure 011-Bbls. Length of Test 24 hrs. Tubing Pressure 90 NCE	1    New Well    Workover    Deeper.      Total Depth    9460'      Top Oil/Gas Pay    Gas Top 6796'      8, 7166-68'    7.000      DEPTH SET    304      2900    9277      6782    6782      be after recovery of total volume of load of s depth or be for full 24 hours)    Producing Method (Flow, pump, gas      Casing Pressure    Water - Bbls.      Bbls. Condensate/MMCF    None      Casing Pressure    100      OIL CONSERV    OIL CONSERV	X X P.B.T.D. 91.75 ' Tubing Depth 6782 ' Depth Casing Shoe 92777 ' SACKS CEMENT 300 1300 700 None I and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size 13/64
COMPLETION DATA Designate Type of Completion Date Council 10-15-48 Free State 10-15-48 Fr	on – (X) Oil Well Gas Wel Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo 243 = 56 3-6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure 90 NCE i regulations of the Oil Conserval with and that the information gi	New Well  Workover  Deeper.    Total Depth  9460'    Top Oil/Gas Pay  Gas Top 6796'    8, 7166-68'  Journal    AND CEMENTING RECORD  DEPTH SET    304  2900    9277  6782    be after recovery of total volume of load of s depth or be for full 24 hours)    Producing Method (Flow, pump, gas    Casing Pressure    Water - Bbls.    Bbls. Condensate/MMCF    None    Casing Pressure    100    OIL CONSERV	X X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 9777' SACKS CEMENT 300 1300 1300 1300 1300 1300 1300 1300 1300 1300 1300 Choke Size Gas-MCF Gravity of Condensate  Choke Size 13/64 /ATION COMMISSION
COMPLETION DATA Designate Type of Completion Date Spudded 10-15-48 Proof Teague Perforations 6796-98, 6840-42, 6898 HOLE SIZE 16" 12-1/4" 8-3/4" TEST DATA AND REQUEST F OIL WELL Date First New Call Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIAN L basely contify that the rules and	on – (X) Oil Well Gas Wel Date Compl. Ready to Prod. 9-14-61 Name of Producing Formation Abo 243 = 56 3-6900, 7113-15, 7126-2 TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure 90 NCE i regulations of the Oil Conserval with and that the information gi	New Well  Workover  Deeper.    Total Depth  9460'    Top Oil/Gas Pay  Gas Top 6796'    8, 7166-68'  Journal    AND CEMENTING RECORD  DEPTH SET    304  2900    9277  6782    be after recovery of total volume of load of s depth or be for full 24 hours)    Producing Method (Flow, pump, gas    Casing Pressure    Water - Bbls.    Bbls. Condensate/MMCF    None    Casing Pressure    100    OIL CONSERV	X X X P.B.T.D. 9175' Tubing Depth 6782' Depth Casing Shoe 9777' SACKS CEMENT 300 1300 1300 1300 1300 1300 1300 1300 1300 1300 1300 Choke Size Gas-MCF Gravity of Condensate  Choke Size 13/64 /ATION COMMISSION

MM	Mhitaker (Signature) W. W. Whitaker	
VILLVILI	(Signature) W. W. Whitaker	

(Title)

(Date)

Area Engineer

May 13, 1965

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.