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|-----------|--|------------------------|--|---|--|---|--|
|           | DISTRIBUTION   | EW MEXICO OIL          | CONSERVATION COMMISE   | 1 For                                       | m C-104  |   |  |
|           |  |                        |  | T FOR ALLOWABLE                             | Sup<br>Eff   | persedes Old C-104 and C-110<br>ective 1-1-65 |  |
|           | .S.G.S.  | AUTHORI                | 7ΑΤΙΩΝ ΤΩ Τ  | AND<br>RANSPORT OIL AND NAT                 | TURAL GAS  |   |  |
| L         |  |                        |  |   |  |   |  |
| T I       | RANSPORTER GAS   |                        |  |   | 2  |   |  |
| 0         | PERATOR  |                        |  |   |  |   |  |
| I         | RORATION OFFICE  |                        |  |   |  | ·   |  |
| 100       | Gulf 011 Corpore   | tion                   |  |   |  |   |  |
| Ad        | dress  |                        | <b>_</b>   |   |  |   |  |
| Po        | P. O. Box 980, 1<br>ason(s) for filing (Check proper   | Cermit, Texas          | 79745  | Other (Please exp                           | lain   |   |  |
|           | w Well   | Change in Tro          | insporter of:  |   | viously complet  | ted in  |  |
|           | completion   | Oil                    | ·  | Gas Teague A                                | bo Pool  |   |  |
| Ch        | ange in Ownership  | Casinghead G           | as Con   | densate                                     |  |   |  |
|           | If change of ownership give name<br>and address of previous owner  |                        |  |   |  |   |  |
|           |  |                        |  |   |  |   |  |
|           | SCRIPTION OF WELL AN<br>ase Name   | ND LEASE               | Well No. Pool  | Name, Including Formation                   | Kind of Le   | ase   |  |
|           | C. E. LaMinyon   |                        | 7 1  | eague Simpson                               | State, Fede  | eral or Fee <b>Federal</b>                    |  |
| Lo        | cation   |                        | Couth  | Line and <b>660</b> F                       | Fact From The Wo   | <b>*</b>                                      |  |
|           | Unit Letter;;;   | 660 Feet From T        | he <b>South</b>  | Line andF                                   | Feet From The  |   |  |
|           | Line of Section 22 ,   | Township 235           | Range  | 37 <b>B</b> , NMPM,                         | Les  | County  |  |
|           |  |                        |  | CAS   |  |   |  |
|           | SIGNATION OF TRANSPO<br>Imme of Authorized Transporter of  |                        | ensate   | Address (Give address to w                  | Address (Give address to which approved copy of this form is to be sent)   |   |  |
|           | Shell Pipe Line  |                        |  |   | <b>P. O. Box 1910, Midland, Texas</b><br>Address (Give address to which approved copy of this form is to be sent)  |   |  |
| No        | me of Authorized Transporter of<br>El Paso Intural   |                        | or Dry Gas Address (Give address to which approv<br>P. 0. Box 1384, Jal, |   |  |   |  |
|           | well produces oil or liquids,  | Unit Sec.              | Twp. Rge.  | Is gas actually connected?                  | When   |   |  |
|           | ve location of tanks.  |                        | 238 371  |   |  | JW14  |  |
|           | his production is commingled<br><b>MPLETION DATA</b>   | l with that from any o | ther lease or poo  | ol, give commingling order nu               |  |   |  |
|           | Designate Type of Compl  | etion $-(X)$ Oil w     | /ell Gas Well  |   | Deepen   Plug Back   | Same Res'v. Diff. Res'v.                      |  |
| De        | nte Spudded  | Date Compl. Read       | y to Prod.   | Total Depth                                 | P.B.T.D.   |   |  |
|           | 10-1-67  | 11-21-6                | <u> </u>   | 9460 '                                      |  | 94591   |  |
| . Po      | Pool Name of Produci:<br>Teague Simp   |                        | -  | Top Oil/Gas Pay<br><b>9294 '</b>            | Tubing De  | 9113'   |  |
| Pe        | Perforations   |                        |  | 5 1 A                                       | Depth Cas  |   |  |
|           | 9294-96'; 9326-28'; 9350-52'; 9396-98' OL - MIN<br>TUBING, CASING, AND CEMENTING RECORD  |                        |  |   |  |   |  |
|           | HOLE SIZE  |                        | TUBING SIZE  | DEPTH SET                                   | S  |   |  |
|           | 17-1/2"  | 1.3-3/8" OD            |  | 304   | 3  | 00  |  |
|           | 12-1/4 9-5/8" (  |                        |  | 2900  |  | 00  |  |
|           | 8-3/4"   | 7" OD                  |  | 9277<br>9459' Top 91                        |  | 60  |  |
| V TI      | 6-1/8"<br>EST DATA AND REQUES  | 5" OD LA               |  | e after recovery of total volume            |  | <u> </u>                                      |  |
| <u>_0</u> | L WELL   |                        | able for this  | s depth or be for full 24 hours)            |  |   |  |
| Do        | ate First New Oil Run To Tanks Date of Test  |                        | Producing Method (Flow, p)   | ump, gas lijt, etc.)                        |  |   |  |
| Le        | <b>11-21-67</b><br>ength of Test   | Tubing Pressure        | <b>f</b>   | <b>Casing Pressure</b>                      | Choke Size   | э   |  |
|           | 24 hours   | 80                     |  | 530   | ÷  | <u>-1/2"</u>                                  |  |
| Ad        | ctual Prod. During Test  | Oil-Bbls.              |  | Water-Åbls.                                 | Gas-MCF  |   |  |
| I         | 41 bbls. fluid   |                        |  |   | ]  |   |  |
|           | GAS WELL Well produced 230 BO during November  |                        |  |   |  |   |  |
| A         | Actual Prod. Test-MCF/D Length of Test   |                        |  | Bbls. Condensate/MMCF                       | Gravity of   | Condensate                                    |  |
| i         | esting Method (pitot, back pr.)  | Tubing Pressure        |  | Casing Pressure                             | Choke Size   | Э   |  |
|           | ······································   |                        |  | · · · · · · · · · · · · · · · · · · ·       |  |   |  |
| VI. CI    | ERTIFICATE OF COMPLI   | IANCE                  |  | OIL CO                                      | OIL CONSERVATION COMMISSION  |   |  |
| т         | pereby certify that the rules a  | and regulations of the | Oil Conservati   | on APPROVED                                 | APPROVED, 19   |   |  |
| Co        | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |                        |  | en  | BY   |   |  |
| ap        | ove is the and complete to   | . The sear of my kno   | Be and bell  |   |  |   |  |
|           | 24 4 Swannack  |                        |  | TITLE                                       | This form is to be filed in compliance with RULE 1104.   |   |  |
|           |  |                        |  |   |  |   |  |
|           | N. J. A  | Signature) H. F.       | Swammack   | well, this form must be                     | If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out Sections I, II, III, and VI only for changes of owner,<br>well name or number, or transporter, or other such change of condition. |   |  |
|           | Ares Manager   |                        |  | tests taken on the well                     |  |   |  |
|           |  | (Title)                |  | able on new and recor                       |  |   |  |
|           | December 1, 196  | (Date)                 |  | Fill out Sections<br>well name or number. o |  |   |  |
|           |  | (LINE)                 |  |   |  |   |  |

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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