

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTED OIL GAS
OPERATOR
PRODUCTION OFFICE
Operator

REQUEST FOR
AND
EFFECTIVE 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corporation
Box 670, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
New Well - abandoned Teague Simpson & recompleted in North Teague Devonian

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: C. E. LaMunyon Well No.: 7 Pool Name, including Formation: North Teague Devonian Kind of Lease: State, Federal or Foreign: Federal Lease No.: IC-030187
Location: Unit Letter: M : 660 Feet From The south Line and 660 Feet From The west
Line of Section: 22 Township: 23S Range: 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent): Shell Pipe Line Corporation Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): El Paso Natural Gas Co. - HP & LP Box 1384, Jal, N.M. 88252
Does well produce oil or liquids, give location of tanks: Unit: B Sec: 28 Twp: 23S Rge: 37E Is gas actually connected? ☒ When: 8/18/77

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res.v. Eff. Res.
X X X
Date ~~Recom~~ recompleted: 7-14-77 Date Compl. Ready to Prod.: 7-14-77 Total Depth: 9460' P.B.T.D.: 7440'
Perforations (DF, RKB, RT, CR, etc.): 3304' GL Name of Producing Formation: Devonian Top Gas Pay: 7398' Tubing Depth: 7353'
Perforations: 7398 - 7408' Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 304' 300 SX
12 1/4" 9-5/8" 2900' 1300 SX
8-3/4" 7" 9277' 700 SX
6-1/8" 5" Liner 9459 with top @ 9134' 60 SX *

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) *2-3/8" tbg @ 7353'
Date First New Oil Run To Tanks: 7-14-77 Date of Test: 7-14-77 Producing Method (Flow, pump, gas lift, etc.): flowing
Length of Test: 24 hrs Tubing Pressure: 100# Casing Pressure: Choke Size: 32/64"
Actual Prod. During Test: Oil-Bbls.: 5 Water-Bbls.: Gas-MCF: 240
Corr Gvty 38.9

AS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Casing Method (Pilot, back pr.): Tubing Pressure (Shut-in) Flowing Casing Pressure (Shut-in) Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Engineer
November 2, 1977
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED: 11/2/77, 1977
BY: John W. Munyan Geologist
TITLE:
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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