

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-030187	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME 	
3. ADDRESS OF OPERATOR Box 670, Hobbs, N.M. 88240				8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL Sec. 22-23S-37E At top prod. interval reported below At total depth <div style="text-align: center;">Recompleted</div>				9. WELL NO. 7	
14. PERMIT NO. 				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 7-14-77				13. STATE N.M.	
15. DATE XXXXXX 7-14-77		16. DATE T.D. REACHED -		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3304' GL	
20. TOTAL DEPTH, MD & TVD 9460'		21. PLUG, BACK T.D., MD & TVD 7440'		19. ELEV. CASINGHEAD -	
22. IF MULTIPLE COMPL., HOW MANY* single				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7398 - 7408'				25. WAS DIRECTIONAL SURVEY MADE -	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron				27. WAS WELL CORED -	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8"	48#	304'	17 1/2"	300 sx - circulated	AMOUNT PULLED
9-5/8"	36#	2900'	12 1/2"	1300 sx - TS indicated TOC @ 885'	
7"	23#	9277'	8-3/4"	700 sx - TS indicated TOC @ 4925'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	9134'	9459'	60		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7353'	7353'			
31. PERFORATION RECORD (Interval, size and number) Perforated 7" casing with 2, 1/2" JHPF at 7398' and 7408'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7398-7408'			6,000 gals 15% NEFE slick acid		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
7-14-77		Flowing			Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-31-77	24	32/64"	→	5	240
WATER—BBL.	GAS-OIL RATIO				
5	48,000				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
100#	-	→	5	240	5
OIL GRAVITY-API (CORR.)		38.9			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - waiting on connection and approval from State					TEST WITNESSED BY P. E. Landers
35. LIST OF ATTACHMENTS 					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>C. E. Landers</i>		TITLE Area Engineer		DATE 8-4-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)