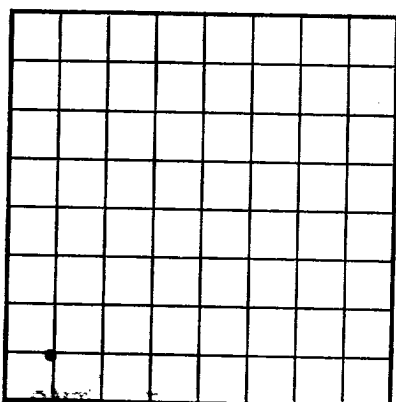




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las CrucesSERIAL NUMBER 030157

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Hobbs, New Mexico
Lessor or Tract Lakanyon Field Teague State New Mexico
Well No. 7 Sec. 22 T. 23S R. 37E Meridian NMPH County Lee
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Section 22 Elevation 3304'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 21, 1949Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 15, 1948 Finished drilling January 15, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3250' to 3500' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48.5	8	AMCO	1000	API	0			
9-5/8"	29.0	8	AMCO	1300	API	1000			
7"	23.5	8	AMCO	700	API	2300			

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	304'	300	HOWCO		
9-5/8"	2900	1300	HOWCO		
7"	9277	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			NONE			

TOOLS USED

Rotary tools were used from 0 feet to 9460 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing January 15, 1949
The production for the first 24 hours was 201 barrels of fluid of which 98.8 % was oil; .2 % emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. API 45
Rock pressure, lbs. per sq. in. _____ Gallons gasoline per 1000 cu. ft. of gas _____

EMPLOYEES

Parker Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TOTAL FEET	FORMATION
0	0	Surface
	176	Sand and red bed
	200	Red bed
	204	Red bed & shells
	2090	Red bed
	2228	Anhydrite, red rock & shells
	2249	Anhydrite, red rock & shells
	2257	Anhydrite, red rock & shells
	2265	Anhydrite, red rock & salt
	2273	Anhydrite, salt, gyp, potash
	2282	Anhydrite, gyp and salt
	2292	Salt, anhydrite and potash
	2302	Salt, anhydrite, potash & shale
	2340	Anhydrite and salt streaks
	2425	Anhydrite, gyp, potash & lime
	2492	Anhydrite, gyp and lime
	2545	Anhydrite, sand, red rock
	2564	Anhydrite, gyp, and lime
	2773	Anhydrite, gyp and lime
	2858	Lime, sand & shale
	2890	Lime, anhydrite and gyp
	3053	Lime
	3235	Lime and sand

(over)

FORMATION RECORD—Continued

10-2800-1

DO NOT WRITE CORRECTLY

LOG OF OIL OR GAS WELL

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of pehrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detacked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]