1.c			
		COPY TO O. C. C.	
		5 SUBMIT IN TRIPLICA (Other instructions on NTERIOR verse side)	re- 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SUR ORY NOTICES AND REPO form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT	DRTS ON WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. 011. [17] GAS [~	BRORINE	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME
GULF OIL CORPO	DRATION	<u>1()1 1 1980</u>	9. WELL NO.
P. O. Box 670 4. LOCATION OF WELL (Re See also space 17 below At Furface	, Hobbs, NM 88240 port location clearly and in accordance w.)	With U., Stageological SURVEY HOBBS, NEW MEXICO	8 10. FIELD AND POOL, OR WILDCAT N. Teague Devonian 11. SEC., T., R., M., OB BLK. AND
	660' FSL & 1980' F	WL	SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show v	vhether DF, RT, GR, etc.) 3287' GL	Sec 22-T23S-R37E 12. COUNTY OR PARISH 13. STATE Eddy / NM
16.	Check Appropriate Box To In	dicate Nature of Notice, Report, c	
	OTICE OF INTENTION TO :		SEQUENT REPORT OF:
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DISC 2015 FROTOSED OF	MULTIPLE COMPLETE AHANDON* CHANGE PLANS	(NOTE: Report res Completion or Rec	REFAIRING WELL ALTERING CASING ABANDONMENT* Cement Up Behind Csg X sults of multiple completion on Well completion Report and Log form.) ates, including estimated date of starting any ortical depths for all markers and zones perti-
with (4) $\frac{1}{2}$ " JH 9 cation of blow of slight blow. Se perf 4856', no i 275 sacks Class cement to 1100#; 9 hours. Ran te 4798'. Perf 479 perf 4796'. Ran 4796'-4715'. Pu waited 10 minute spot acid away + 3 BPM at 2400#. perfs 4796' with squeeze to 3000# hole with brine on 2-3/8" tubing $\frac{1}{2}$ BPM 1500# with pressure 1100# a brine, no indica	D ^o phasing. Pumped 110 n 9-5/8" casing. Dug ou t cement retainer on 2-3 ndication returns on 9-5 "C" cement with 4% gel & pull out cement retaine mperature survey, indica 6' with (4) ½" JH 90° ph RTTS on 2-3/8" tubing 4 11ed packer to 4715' & s s & started to bleed off 9 bbls acid at 1½ BPM a POH with RTTS. WIH wit 150 sacks Class "C" cem . Reverse out 80 sacks. water. Perf will take to 4200'. Spot 3 bbls 1½ bbls acid in formati fter additional 9 bbls a tion of returns on 9-5/8	bbls 10# brine down 7" ca t 9-5/8" casing valve, fa /8" tubing at 4798'. Pur /8" casing at surface. 2% ClCl with 18 bbls sl er. Reverse out 2 bbls s tes no cement behind cas asing. Pressure casing 790', RTTS at 4796'. Sp et. Pressure casing to . Pumped into formation at 1500# & over flush with th cement retainer to 476 hent +2% CaCl ₂ . Squeeze Perf at 4200' with (4) a & BPM at 1500#, no blow 15% NEA. Set packer at on. Pressure to 1200# w heid. Pumped in at 4 BPM	500#, pressure tubing to 800 at ½BPM at 800#. Put 3 bb1 75 bb1s 10# brine water at 5', set at 4765'. Squeeze 70 sacks into formation & ½" JH 90° phasing. Loaded on 9-5/8" casing. Ran RTTS 4107'. Pumped acid in perf ith 3 bb1s in formation, 1, 200# flush with 74 bb1s 10 ng & packer. Ran cement -3/8" tubing.
SIGNED		LE Area Engineer	ACCEPTED FOR RECORDITACHMENT
(This space for Feder			JUL 1 5 1980 ,
APPROVED BY CONDITIONS OF AP	TIT PROVAL, IF ANY :	LE	

.....

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEATCO

.

•