

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

N. Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Eddy NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Csg ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Kill well if necessary with 8.6# GKF. POH with rods & pump, & tubing. Set RBP at 5000'; cap RBP with 10' frac sand. Perforate 7" casing @ 4865' with (4) 1/2" JH in a plane with 90° phasing. Establish circulation down 7" casing, up perfs, and up behind 7" casing with 10# brine water +NE agent. Pressure test tubing to 4000#, set cement retainer @ 4800'. Re-establish circulation with 10# brine +NE agent. Cement behind 7" casing with 275 sacks Class "C" cement +4% gel +2% CaCl₂. If necessary hold up to 500# on tubing-casing annulus while cementing. If necessary reverse out excess cement. Run temperature survey for TOC. GIH with bit & drill collars on 2-3/8" tubing. Drill up retainer @ 4800'; drill out cement to 4870'. Test casing to 500#; clean out to RBP with 8.6# GKF. Recover RBP. Set anchor catcher @ 7150'. Run rods & pump. Hang well on.

RECEIVED

JUN 16 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Elym SemeTITLE Area EngineerDATE 6-11-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____