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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Abandoned Montoya & Silurian and completed in North Teague Devonian Gas
Change in Ownership ☐	
If change of ownership give name and address of previous owner _____	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name C. E. LaMunyon	Well No. 8	Pool Name, including Formation North Teague Devonian Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC-030187
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 22 Township 23-S Range 37-E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal., New Mexico 88252
If well produces oil or liquids, give location of tanks.	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA			
Designate Type of Completion -- (X)	Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded Completed 5-23-76	Date Compl. Ready to Prod. 5-23-76	Total Depth 9446'	P.B.T.D. 8245
Elevations (DF, RKB, RT, GR, etc.) 3287' GL	Name of Producing Formation Devonian	Top XX Gas Pay 7256'	Tubing Depth 7201'
Perforations 7256' to 7295'		Depth Casing Shoe 7265'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	293'	300 sacks (Circulated)
12-1/4"	9-5/8"	2900'	1500 sacks (TOC at 1930')
8-3/4"	7"	9265'	700 sacks (TOC at 4280')
	2-3/8"	7201'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1700	Length of Test 8 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 800# Flowing	Casing Pressure (Shut-in) --	Choke Size 20/64"

V. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
D. F. Berlin (Signature) Area Engineer (Title) February 17, 1977 (Date)	OIL CONSERVATION COMMISSION APPROVED John W. Runyan , 19_____ BY John W. Runyan TITLE General This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and deepened wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

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