

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Undesignated Devonian

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 22, 23-S, 37-E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☒

Other

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1980' FWL, Section 22, 23-S, 37-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE ~~XXXX~~

Started

5-19-76

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16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5-22-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3287' GL

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

9446'

21. PLUG, BACK T.D., MD & TVD

8245'

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

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ROTARY TOOLS

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7256' to 7295'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

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27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	293'	17-1/2"	300 sacks (Circulated)	
9-5/8"	36#	2900'	12-1/4"	1500 sacks	
7"	23#	9265'	8-3/4"	700 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7201'	7201'

31. PERFORATION RECORD (Interval, size and number)

Perforated 7" casing in Devonian with 2, 1/2"
JHPF at 7256-61'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7256-7295'	3000 gallons of 15% NE acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-22-76		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-26-76	8	20/64"	→	--	1700	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800#	--	→	--	1700	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well is shut-in. Waiting on Pipeline Connection

TEST WITNESSED BY

Paul Landers

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. F. Berlin

TITLE

Area Engineer

DATE

June 14, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

