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OIL CONSERVATION COMMISSION
S. W. H. OFFICE

Gulf Oil Corporation

Gulf Oil Corporation
 Company _____ Address _____ Hobbs, New Mexico
 Lessor or Tract _____ LaMunyon _____ Field _____ Teague _____ State _____ New Mexico
 Well No. _____ 8 _____ Sec. _____ 22 _____ T. _____ 23S _____ R. _____ 37E _____ Meridian _____ NMPM _____ County _____ Lea _____
 Location _____ 660 ft. [N] of _____ S _____ Line and _____ 1980 ft. [E] of _____ W _____ Line of _____ Section 22 _____ Elevation _____ 3296'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. /s/ Chas. Taylor

Date May 12, 1949 Signed _____ Title General Foreman

The summary on this page is for the condition of the well at above date.
 Commenced drilling February 2, 1949 Finished drilling May 1, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 3250' to 3500'	No. 4, from _____ to _____
No. 2, from 7300' to 7400'	No. 5, from _____ to _____
No. 3, from 9265' to 9439'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8 Rd	SS	275'					
9 1/2"	38#	8 Rd	SS	100'					
7 1/2"	24#	8 Rd	SS	100'					
HISTORY OF OIL CR. CR. 372 MILE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	293'	300	HOWCO		
9-5/8"	2900'	1500	HOWCO		
7"	9265'	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 94.6 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing May 1, 1949

The production for the first 24 hours was 398 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, °Bé. API - 44.9

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

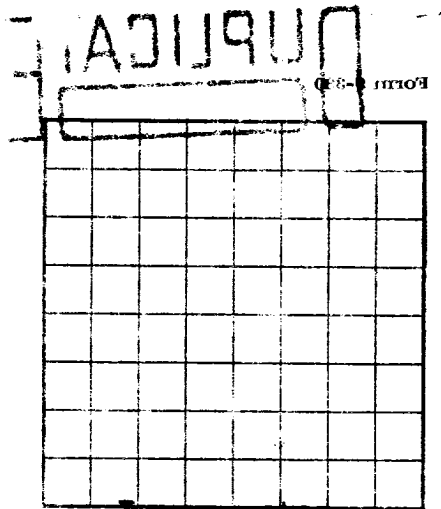
Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Parker Drilling Company	Driller	_____	Driller
	Driller	_____	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	36'		Sand and calache
	170		Sand and shells
	253		Red bed
	297		Red bed and clay
	824		Red bed and shells
	880		Red rock and red bed
	985		Gyp. red rock and shale
	1036		Gyp. red bed and red rock
	1156		Anhydrite, red rock and gypsum
	1663		Anhydrite, salt and red rock
	2179		Anhydrite and salt
	2360		Anhydrite, gyp, and pot ash w/salt streaks
	2399		Shale and shells
	2462		Anhydrite and gyp.
	2520		Gyp. anhydrite and potash
	2564		Anhydrite and gyp.
	2615		Anhydrite, gyp. and lime
	2698		Gyp., anhydrite and potash
	2732		Anhydrite, gyp. and lime shells
	2768		Anhydrite, gyp. and lime
	2888		Lime, anhydrite and gyp.
	2901		Lime and anhydrite
	3023		Lime
	3388		Lime
	3460		Lime and sand streaks
	3950		Lime



U.S. LAND OFFICE
SPECIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOG OF OIL OR GAS

Well No. 1
Location
Date
The formation given with is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Sec. 1-1/4
T. 1-1/4
R. 1-1/4
M. 1-1/4
County 1-1/4
State 1-1/4
Address 1-1/4

Oil or Gas Sands or Zones
No. 1 from 1-1/2 to 1-1/2
No. 2 from 1-1/2 to 1-1/2
No. 3 from 1-1/2 to 1-1/2
No. 4 from 1-1/2 to 1-1/2
No. 5 from 1-1/2 to 1-1/2
No. 6 from 1-1/2 to 1-1/2
No. 7 from 1-1/2 to 1-1/2
No. 8 from 1-1/2 to 1-1/2
No. 9 from 1-1/2 to 1-1/2
No. 10 from 1-1/2 to 1-1/2

IMPORTANT WATER SANDS
No. 1 from 1-1/2 to 1-1/2
No. 2 from 1-1/2 to 1-1/2
No. 3 from 1-1/2 to 1-1/2
No. 4 from 1-1/2 to 1-1/2
No. 5 from 1-1/2 to 1-1/2
No. 6 from 1-1/2 to 1-1/2
No. 7 from 1-1/2 to 1-1/2
No. 8 from 1-1/2 to 1-1/2
No. 9 from 1-1/2 to 1-1/2
No. 10 from 1-1/2 to 1-1/2

DEPTH: ANGLE: 1-1/2 deg.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mended" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

FROM	TO	TOTAL FEET	FORMATION
4078	4368	290	Lime and sand
4368	4707	339	Sandy lime
4707	6976	2269	Lime and sulphur
6976	7037	61	Lime
7037	7107	70	Lime and shale
7107	7211	104	Lime and shale
7211	7230	19	Lime and shale
7230	7280	50	Lime and shale
7280	7310	30	Lime and shale
7310	7357	47	Lime and sand
7357	7393	36	Lime and shale
7393	7802	409	Lime and shale
7802	7861	59	Lime and chert streaks
7861	7882	21	Lime
7882	8319	437	Lime and chert
8319	8340	21	Lime
8340	8380	40	Lime and chert
8380	8595	215	Sand and lime
8595	8602	7	Lime
8602	8618	16	Lime and chert
8618	8674	56	Lime and chert streaks
8674	8684	10	Lime
8684	8701	17	Lime and chert
8701	8738	37	Lime
8738	8756	18	Lime and chert
8756	8791	35	Lime
8791	8859	68	Lime and chert
8859	8883	24	Lime
8883	8897	14	Lime and chert streaks
8897	8913	16	Lime
8913	8958	45	Lime and chert
8958	9127	169	Lime and shale
9127	9266	139	Lime and shale
9266	9476	210	Lime and shale
9476	9576	100	Lime and shale
9576	9676	100	Lime and shale
9676	9739	63	Lime and shale
9739	9810	71	Lime and shale
9810	9895	85	Lime and shale
9895	9910	15	Lime and shale
9910	9965	55	Lime and shale
9965	10000	35	Lime and shale

FORMATION RECORD—Continued