

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
P.O. Box 1980
Hobbs, NM 88241
(See other instructions on back of form)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC030187	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. SERV. <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME C.E. Lamunyon	
2. NAME OF OPERATOR Arch Petroleum Inc.		7. UNIT AGREEMENT NAME C.E. Lamunyon #10	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite 420E, Midland, TX 79705 (915)685-1961		8. FARM OR LEASE NAME, WELL NO. C.E. Lamunyon #10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L: 1650' from the south, 990' from the west At top prod. interval reported below At total depth		9. API WELL NO. 30-025-10830	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Teague Abo (85960)	
15. DATE SPUDDED 4/6/96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, 23S, 37E	
16. DATE T.D. REACHED 4/13/96		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4/13/96		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR = 3300'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9475'		21. PLUG, BACK T.D., MD & TVD 7273'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6575' - 6982', Abo		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48	405	17 1/2"
9 5/8"	36	2900'	12 1/4"
7"	23, 26, 29	9311'	8 3/4"
TOP OF CEMENT, CEMENTING RECORD			
300sx, circ			
1300sx			
800sx, (toc @ 480')			
AMOUNT PULLED _____			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7043'		
31. PERFORATION RECORD (Interval, size and number)			
6575, 6612, 26, 43, 59, 70, 90, 6724, 59, 6786, 95, 6818, 40, 57, 86, 6916, 25, 43, 82 (2 - 0.45" JHPF, total 38 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6575 - 6982		A/5000g. 15% NEFE HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/13/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 20' Rod Pump	
DATE OF TEST 4/15/96		WELL STATUS (Producing or shut-in) Prod	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL—BBL. 27 GAS—MCF. 28 WATER—BBL. 30 GAS-OIL RATIO 1,037	
CASING PRESSURE	CALCULATED 24-HOUR RATE OIL—BBL. 27 GAS—MCF. 28	WATER—BBL. 30	GAS-OIL RATIO 1,037
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE OIL—BBL. 27 GAS—MCF. 28	WATER—BBL. 30
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Bonnie Brooks</u>		TITLE <u>Production Analyst</u> DATE <u>7/5/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH