

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

PROVED FORM
Budget Bureau No. 1004-0135
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-032187 LC-030187
2. Name of Operator Arch Petroleum, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address of Operator 10 Desta Drive, Suite 420 E Midland, Texas 79705	7. If Unit of CA Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL, Unit L, Sec. 22, T23S, R37E	8. Well Name and No. C. E. Lamunyon No. 10
	9. API Well No. 30-025-10830
	10. Field and Pool, or Exploratory Area Teague Abo
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-off
	Conversion to Injection

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.
4/6/96

MIRU workover unit. RU wireline truck and run GR-CCL f/7050'-5650'. Perforate as follows: 6575', 6612', 26', 43', 59', 70', 90', 6724', 59' 86', 95', 6818', 40', 57', 86', 6916', 25', 43', & 82' w/2-.045" JHPF (total 38 holes). RIH w/2-3/8" tbg & set pkr @ 6488'. Acidize w/5,000 gal 15% HCL using 60 RCNB ball sealers. Some ball action. Balled out. AIR=4.5 bpm, Pavg=4,000#. Flow & swab back load. Release pkr & POH w/tbg & pkr. RIH w/1 jt 2-3/8" BPMA, 4' x 2-3/8" PS, SN, 16 jts 2-3/8", 7" x 2-3/8" TAC, & 205 jts 2-3/8" tbg. TAC set @ 6506', SN @ 7008', End of tbg @ 7043', RIH w/1" x 8' GA, 2X 1-1/2" X 20' pump, 174-3/4", 104-7/8", 2' x 7/8", 8' X 7/8", 8' X 7/8", & 1-1/4" X 22' PR. Hung well on PU & began pumping well on 4/13/96.

JUL 23 1996
A. C. Lopez

14. I hereby certify that the foregoing is true and correct.
Signed: A. C. Lopez Title: Production Analyst Date: July 15, 1996
(This space for Federal or State office use)
Approved by: _____ Title: _____ Date: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

2A N Teague Devonian dp