

NOV 14 1995

OPERATOR'S COPY

Form 3160-5  
Dec-89UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
USE "APPLICATION FOR PERMIT -" For such proposals

## SUBMIT ORIGINAL AND 5 COPIES

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-030187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name
3. Address of Operator 10 DESTA DRIVE, STE. 420E, MIDLAND, TX 79705	7. If Unit of CA Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL, SEC. 22-23S-37E	8. Well Name and No. C. E. LAMUNYON NO 10
	9. API Well No. 30-025-10830
	10. Field and Pool, or Exploratory Area TEAGUE ABO
	11. County or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TEMPORARY ABANDON
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

9-7-95

CIBP HAS BEEN SET @ 7273. DUMPED 2/SX CEMENT ON TOP OF CIBP. PUMPED 143 BBLS OF PKR FLUID. DUE TO THE DRILLING PROGRAM IN THE TEAGUE BLINEBRY, WE PLAN TO EVALUATE THIS WELL FOR POSSIBLE COMPLETION IN THE TEAGUE BLINEBRY WITHIN THE NEXT 24 MONTHS, THUS WE PROPOSE TO LEAVE THIS WELL TEMPORARILY ABANDONED UNTIL THE EVALUATION HAS BEEN COMPLETED.

A CASING INTEGRITY TEST WILL BE PERFORMED WITHIN THE NEXT 30 DAYS, GIVING THE BUREAU OF LAND MANAGEMENT A 48 HOUR NOTICE OF SUCH TEST.

A SUBSEQUENT REPORT WILL BE FILED AT THE SUCCESSFUL COMPLETION OF THE CASING INTEGRITY TEST.

14. I hereby certify that the foregoing is true and correct.	
Signed: <i>Barbara Brooks</i>	Title: PRODUCTION ANALYST
Date: OCTOBER 25, 1995	
(This space for Federal or State office use)	
Approved by: <i>Joe G. Lora</i>	Title: PETROLEUM ENGINEER
Date: 11/9/95	
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.	

RECEIVED  
NOV 11 11 10 AM '95