Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONL COMMISSION

P.O. BOX 1980

O On Stat Man	CEU NO.	10	04-01	33
Expires:	March	31,	1993	
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BUREAU OF	LAND MANAGEMENT	5 Less Deciseration and Co. 14 to		
SUNDRY NOTICES	S AND REPORTS ON WELLS OCT 21 12 26 P	5. Lease Designation and Serial No.		
Do not use this form for proposals to o	irill or to deepen or reentry to \$Harmidatire approximation	6. If Indian, Allottee or Tribe Name		
Use "APPLICATION FO	OR PERMIT—" for such proposals HOBBS, MM.	IGMI.		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
1. Type of Well				
Well Gas Well Other		8. Well Name and No.		
2. Name of Operator		C.E. LaMunyon #10		
ARCH PETROLEUM, INC 3. Address and Telephone No.		9. API Well No.		
#10 Desta Drive, Suite 420E, Midland, Texas 79705		30-025-10830 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Teague Abo		
1650' FSL & 990" FWL		11. County or Parish, State		
Sec 22-235, 37E		Lea, NM		
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOF	T, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans		
Subsequent Report	Recompletion	New Construction		
	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
		Dispose Water (Note: Report results of multiple completion on Well		
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates including estimated date of section			
Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
This well is be	ing evaluated for future recompletion	to		
another zone.	lnere are several zones that are curre	n+1v		
work Will commer	as productive in economic quantities. nce in 1995 as this is scheduled with	This		
್planned work in	the area.	other		
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		RECEIVED Or 21 2 26 PN '94 BUREAU OF LAND MONT		
14. I hereby certify that the foregoing is true and correct				
Signed Menick S. Vandershar	_{Title} <u>Operations</u> Manager	10/20/04		
(This space for Federal or State office use)		Date 10/20/94		
Approved by (ORIG, SGD.) JOE G. LA	RA Title PETROLEUM ENGINEER	Date11/16/94		
See attac	1ed.			

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
- A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- Submits a subsequent Sundry Notice requesting TA approval,
- Attaches a clear copy or the original of the pressure test chart,
- 3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.